

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed

COPY

IND

Operator: License # 5150
Name: COLT ENERGY, INC.
Address: P. O. BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: EVANS ENERGY DEVELOPMENT
License: 8509
Wellsite Geologist: UNKNOWN

Designate Type Of Completion:

 New Well ReEntry X Workover
 Oil SWD SIOW Temp Abd
 Gas ✓ ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: KANSAS OIL PROPERTIES, INC.
Well Name: JOHNSON 4
Original Comp. Date: 9/5/85 Original Total Depth: 755
 Deepening Re-perf. X Conv: to Entr
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 X Other Entr. Docket No. E-25,508

8/27/85 8/28/85
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

KCC Record
API No. 15-045-20,881 00-01
County: DOUGLAS
SW NE
SW - SW - NE Sec. 14 Twp. 14 S. R. 20 E. W
3500 3123 FSL feet from S Line of Section
2500 2160 FEL feet from E Line of Section
Footages Calculated from Nearest Outside Section Corner:
Circle one SE NE
Lease Name: JOHNSON Well #: 4
Field Name: VINLAND
Producing Formation: SQUIRREL
Elevation : Ground: UNKNOWN Kelly Bushing:
Total Depth: 755 Plug Back Total Depth: 743.6
Amount of Surface Pipe Set and Cemented at 40.30 Feet
Multiple Staging Cementing Collar Used? Yes X No
If yes, show depth set Feet
If Alternate II Completion, cement circulated from 743.6
feet depth to SURFACE w/ UNKNOWN sx cement.

Drilling Fluid Management Plan(Data Collected From Pit)

Chloride Content 1000 ppm Fluid Volume 80 bbls
Dewatering method used PUMPED OUT-PUSH-IN
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S R E W
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 5-25-05

Subscribed and sworn to before me this 25th day of May
20 05
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-08

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KCC Office Use Only

 Letter of Confidentiality Attached
 If Denied, Yes Date
 Wireline Log Received
 Geologist Report Received
 ✓ UIC Distribution

SHIRLEY A STOTLER
Notary Public - State of Kansas
My Appt. Expires 1-20-08

Operator Name COLT ENERGY, INC. Lease Name JOHNSON Well # 4
 Sec. 14 Twp. 14 S. R. 20 X East West County DOUGLAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes X No

(Attach Additional Sheets)

Samples Sent to Geological Survey Yes X No

Cores Taken X Yes No

Electric Log Run X Yes No

(Submit Copy)

List All E. Logs Run:

 X Log Formation (Top), Depth and Datum Sample

Name Top Datum

SEE ATTACHED DRILLERS LOG

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CASING RECORD X NEW USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	UNKNOWN	6 1/4	N/A	40.30	UNKNOWN	UNKNOWN	CEMENT VISIBLE @ SURFACE
PRODUCTION	UNKNOWN	2 7/8 10RD	6.4	743.6	UNKNOWN	UNKNOWN	CEMENT VISIBLE @ SURFACE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u> </u> Perforate				
<u> </u> Protect Casing				
<u> </u> Plug Back TD				
<u> </u> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	693.5 - 694.0 , 696.5-702.5	

TUBING RECORD	Set At	Packer At	Liner Run	<u> </u> Yes <u> </u> No
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Date of First, Resumed Production, SWD or Enhr	Producing Method: <u> </u> Flowing <u> </u> Pumping <u> </u> Gas Lift <u> </u> Other(Explain)
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Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLs.	Gas-Oil Ratio	Gravity
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Disposition Of Gas

METHOD OF COMPLETION

Production Interval

 Vented Sold Used on Lease Open Hole Perf. Dually Compl. Commingled

(If vented Submit ACO-18)

 Other (Specify)

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CONSERVATION DIVISION
USC SECTION

EVANS ENERGY DEVELOPMENT,
SUITE 11 PROFESSIONAL BLD
401 S MAIN
OTTAWA, KS 66067

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WELL LOG
JOHNSON #4
KANSAS OIL PROPERTIES INC
API 15-045-20,881

8/27 - 8/28/85

THICKNESS OF STRATA	FORMATION	TOTAL	
11	SOIL & CLAY	11	
5	SAND & GRAVEL	16	
45	SHALE	61	
7	LIME	68	
15	SHALE	83	
13	LIME	96	
8	SHALE	104	
8	LIME	112	
5	SHALE	117	
20	LIME	137	
32	SHALE	169	
15	LIME	184	
65	SHALE	249	
5	LIME	254	
4	SHALE	258	
19	LIME	277	
18	SHALE	295	
7	LIME	302	
30	SHALE	332	
6	LIME	338	
12	SHALE	350	
29	LIME	379	
7	SHALE	386	
22	LIME	408	
3	SHALE	411	
15	LIME	426	HERTHA
168	SHALE	594	
7	LIME	601	
4	SHALE	605	
6	LIME	611	
6	SHALE	617	
6	LIME	623	
15	SHALE	638	
3	LIME	641	
10	SHALE	651	
12	LIME	663	

12	SHALE	675	
2	LIME	677	
3	SHALE	680	
8	LIME	688	
4	SHALE	692	
1	BROKEN SAND	693	OIL SHOW
2	BROKEN SAND	695	
1	SHALE	696	LIME STEAKS
1	BROKEN SAND	697	
7	SOLID SAND	704	GOOD SAND
2	BROKEN SAND	706	
49	SHALE	755	T.D.

SET 40.3' SURFACE CASING
SET 743.6' 2 7/8 PIPE

STARTED CORE AT 693

1	7:51 - 7:52	3/4 MIN.	694
2	7:52 - 7:43	1 MIN.	695
3	7:53 - 7:54	1 1/2 MIN.	696
4	7:54 - 7:56	1 1/4 MIN.	697
5	7:56 - 7:57	1 MIN.	698
6	7:7 - 7:57	3/4 MIN.	699
7	7:57 - 7:58	1 MIN.	700
8	7:58 - 7:59	3/4 MIN.	701
9	7:59 - 8:00	1 MIN.	702
10	8:00 - 8:01	3/4 MIN.	703
11	8:01 - 8:02	1 MIN.	704
12	8:02 - 8:04	1 3/4 MIN.	705
13	8:04 - 8:06	2 3/4 MIN.	706
14	8:06 - 8:07	3/4 MIN.	707
15	8:07 - 8:09	1 1/2 MIN.	708
16	8:09 - 8:10	1 1/2 MIN.	709

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COMMITTEE ON
ENERGY