

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed

COPY
ORIGINAL

Operator: License # 5150
Name: COLT ENERGY, INC.
Address: P. O. BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS,LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: EVANS ENERGY DEVELOPMENT
License: 8509
Wellsite Geologist: UNKNOWN
Designate Type Of Completion: **RECEIVED**

New Well ReEntry Workover
 Oil SWD SIOW Temp Abd **1 2005**
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic,etc) **KCC WICHITA**

If Workover/Re-entry: Old Well Info as follows:

Operator: KANSAS OIL PROPERTIES, INC.
Well Name: JOHNSON 4
Original Comp. Date: 9/5/85 Original Total Depth: 755
 Deepening Re-perf. Conv. to Entr
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 X Other Entr. Docket No. E-25,508

8/27/85 8/28/85
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

KCC Record
API No. 15-045-20,881 00-01

County: DOUGLAS

SW NW - SW - NE Sec. 14 Twp. 14 S. R. 20 X E W

3500 3123 FSL feet from S Line of Section

2500 2160 FEL feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:

Circle one SE NE

Lease Name: JOHNSON Well #: 4

Field Name: VINLAND

Producing Formation: SQUIRREL

Elevation : Ground: UNKNOWN Kelly Bushing:

Total Depth: 755 Plug Back Total Depth: 743.6

Amount of Surface Pipe Set and Cemented at 40.30 Feet

Multiple Staging Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II Completion, cement circulated from 743.6 feet depth to SURFACE w/ UNKNOWN sx cement.

Drilling Fluid Management Plan(Data Collected From Pit)

Chloride Content 1000 ppm Fluid Volume 80 bbls

Dewatering method used PUMPED OUT PUSH IN

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S R E W

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
JUN 3 2005

Title: OFFICE MANAGER Date: 5-25-08

Subscribed and sworn to before me this 25th day of May 2008.

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-08

KCC Office Use Only

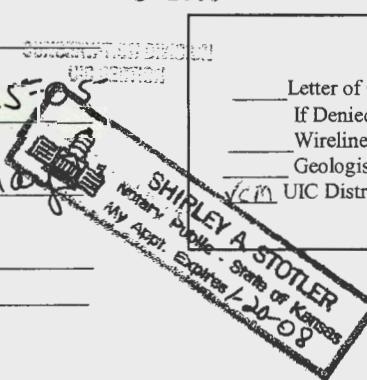
Letter of Confidentiality Attached

If Denied, Yes Date

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name COLT ENERGY, INC. Lease Name JOHNSON Well # 4
 Sec. 14 Twp. 14 S. R. 20 X East West County DOUGLAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top SEE ATTACHED DRILLERS LOG	Sample Datum
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	RECEIVED MAY 31 2005 KCC WICHITA	
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input checked="" type="checkbox"/> NEW <input type="checkbox"/> USED							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	UNKNOWN	6 1/4	N/A	40.30	UNKNOWN	UNKNOWN	CEMENT VISIBLE @ SURFACE
PRODUCTION	UNKNOWN	2 7/8 10RD	6.4	743.6	UNKNOWN	UNKNOWN	CEMENT VISIBLE @ SURFACE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	693.5 - 694.0 , 696.5-702.5	
	RECEIVED KANSAS CORPORATION COMMISSION	
	JUN 3 2005	
	COMMISSION DIVISION REGISTRATION	

TUBING RECORD		Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other(Explain)				
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Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water	BBLS.	Gas-Oil Ratio	Gravity
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Disposition Of Gas	METHOD OF COMPLETION			Production Interval		
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf	<input type="checkbox"/> Dually Compl.	<input type="checkbox"/> Commingled		
(If vented Submit ACO-18) <input type="checkbox"/> Other (Specify) _____						

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KANSAS CORPORATION COMMISSION

JUN 3 2005

REGISTRATION DIVISION
KCC SECTION

EVANS ENERGY DEVELOPMENT,
SUITE 11 PROFESSIONAL BLD
401 S MAIN
OTTAWA, KS 66067

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MAY 31 2005

KCC WICHITA

WELL LOG
JOHNSON #4
KANSAS OIL PROPERTIES INC
API 15-045-20, 881

8/27 - 8/28/85

THICKNESS OF STRATA	FORMATION	TOTAL
11	SOIL & CLAY	11
5	SAND & GRAVEL	16
45	SHALE	61
7	LIME	68
15	SHALE	83
13	LIME	96
8	SHALE	104
9	LIME	112
5	SHALE	117
20	LIME	137
32	SHALE	169
15	LIME	184
65	SHALE	249
5	LIME	254
4	SHALE	258
19	LIME	277
16	SHALE	295
7	LIME	302
30	SHALE	332
6	LIME	338
12	SHALE	350
29	LIME	379
7	SHALE	386
22	LIME	408
3	SHALE	411
15	LIME	426
168	SHALE	594
7	LIME	601
4	SHALE	605
6	LIME	611
6	SHALE	617
6	LIME	623
15	SHALE	638
3	LIME	641
10	SHALE	651
12	LIME	663

HERTHA

12	SHALE	675
2	LIME	677
3	SHALE	680
8	LIME	688
4	SHALE	692
1	BROKEN SAND	693 OIL SHOW
2	BROKEN SAND	695
1	SHALE	696 LIME STEAKS
1	BROKEN SAND	697
7	SOLID SAND	704 GOOD SAND
2	BROKEN SAND	706
49	SHALE	755 T.D.

SET 40.3' SURFACE CASING
SET 743.6' 2 7/8 PIPE

STARTED CORE AT 693

1	7:51 - 7:52	3/4 MIN. 694
2	7:52 - 7:43	1 MIN. 695
3	7:53 - 7:54	1 1/2 MIN. 696
4	7:54 - 7:56	1 1/4 MIN. 697
5	7:56 - 7:57	1 MIN. 698
6	7:57 - 7:57	3/4 MIN. 699
7	7:57 - 7:58	1 MIN. 700
8	7:58 - 7:59	3/4 MIN. 701
9	7:59 - 8:00	1 MIN. 702
10	8:00 - 8:01	3/4 MIN. 703
11	8:01 - 8:02	1 MIN. 704
12	8:02 - 8:04	1 3/4 MIN. 705
13	8:04 - 8:06	2 3/4 MIN. 706
14	8:06 - 8:07	3/4 MIN. 707
15	8:07 - 8:09	1 1/2 MIN. 708
16	8:09 - 8:10	1 1/2 MIN. 709

RECEIVED

MAY 31 2005

KCC WICHITA

RECEIVED
KANSAS CITY GEOLOGICAL SURVEY

JUN 3 2005

CONTRACTOR: KCC
DATE: 6/3/05