

3-14-20E Indy

P1
TYPE ACQ-1 WELL HISTORY AFFIDAVIT OF COMPLETION FORM Compt. _____

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.
C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6585 EXPIRATION DATE 30 June 1984 (renewal applied for)
OPERATOR Kinderhook Oil & Gas, Inc. API NO. 045-204923 - KCC
ADDRESS Box 906, RR 2 COUNTY Douglas
Waukee, Iowa 50263 FIELD unnamed JAYHAWK SW
** CONTACT PERSON James L. Christiansen, President PROD. FORMATION Squirrel
PHONE 515-271-2821 or 515-987-1276 Indicate if new pay.

PUMP OPERATOR Square Deal Oil Co. LEASE Hodges
ADDRESS Box 883 WELL NO. #1
Chanute, KS 66720 WELL LOCATION NW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$
DRILLER Dahl Drilling, Inc. 165 Ft. from N Line and
COMPASS FOR Box 306 2,145 Ft. from E Line of (E)
ADDRESS Osawatomie, Ks. 66064 the NE (Qtr.) SEC 3 TWP14S RGE20 (W).

PLUGGING _____
ADDRESS _____

TOOTH 1010 PSTD 831
SERIAL 14 April 1984 DATE COMPLETED 17 May 1984
E 944' DF - KB -

DRILLING METHOD (CABLE) (ROTARY) (AIR) TOOLS.
DISPOSAL OR REPRESSURING WELL BEING
REASON OF WATER FROM THIS LEASE _____
Surface pipe set and cemented 41' DV Tool Used? no

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

		3	

COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Oil, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
Other completion _____ NGPA filing _____

STATEMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L. Christiansen, being of lawful age, hereby certifies

Affiant and I am familiar with the facts stated herein.

527818

ACO-1 Well History

Side TWO

OPERATOR Kinderhook Oil & Gas, Inc. LEASE NAME Hodges SEC 3 TWP 14S RGE 20 (E) (NO)
WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:


Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. (Drillers Bottoms)				
Limestone	490	506	Hertha	+438
Shale	506	546		
Sand (dry)	546	551		
Sandy shale and shale	551	665		
Limestone	665	672	Pawnee	+272
Sand	771	774	Squirrel	+173 top
(core 773-785)				
Shale and sandy shale	774	1010		
TD	1010			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid (HCL, 15%) 55 gal	771-74
Frac. 4,500 sd 90 bbl oil	771-74

Date of first production 18 May 1984	Producing method (flowing, pumping, gas lift, etc.) pump	Gravity app. 29°
Estimated Production Oil  5 bbls.	Gas trace	Water 0 %
Disposition of gas (vented, used on lease or sold)	insignificant	Perforations 773-774

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	7"	6 1/4	-	41'	Portland	5	none
Production	5 1/4	2 7/8	3 1/2 lb	831	50 - 50 Poz	135	2% gel 2% salt, circulated

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			2	Strip.	773-774

TUBING RECORD		
Size	Setting depth	Packer set at
1"	823'	none