

Operator Name COLT ENERGY, INC. Lease Name JOHNSON Well # 6
 Sec. 14 Twp. 14 S. R. 20 X East West County DOUGLAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top Datum SEE ATTACHED DRILLERS LOG	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input checked="" type="checkbox"/> NEW <input type="checkbox"/> USED							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	UNKNOWN	6 1/4	N/A	40.20	UNKNOWN	UNKNOWN	CEMENT VISIBLE @ SURFACE
PRODUCTION	UNKNOWN	2 7/8 10RD	6.4	738.8	UNKNOWN	UNKNOWN	CEMENT VISIBLE @ SURFACE
ADDITIONAL CEMENTING/SQUEEZE RECORD							

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	684.5 - 689.5	RECEIVED MAY 31 2005 KCC WICHITA
		RECEIVED KANSAS CORPORATION JUN 3 2005 CONSERVATION DIVISION JUL 2005

TUBING RECORD		Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other(Explain)
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Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water	BBLS.	Gas-Oil Ratio	Gravity
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Disposition Of Gas (If vented Submit ACO-18)	METHOD OF COMPLETION			Production Interval		
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perf.	<input type="checkbox"/> Dually Compl.	<input type="checkbox"/> Commingled		
<input type="checkbox"/> Other (Specify) _____						

EVANS ENERGY DEVELOPMENT,
SUITE 11 PROFESSIONAL BLD
401 S MAIN
OTTAWA, KS 66067

WELL LOG
JOHNSON #6
KANSAS OIL PROPERTIES INC
API 15-045-20, 886

8/29 - 8/30/85

THICKNESS OF STRATA	FORMATION	TOTAL
14	SOIL & CLAY	14
37	SHALE	RECEIVED
7	LIME	51
10	SHALE	58
18	LIME	68
7	SHALE	56
8	LIME	KCC WICHITA
5	SHALE	101
20	LIME	106
31	SHALE	126
17	LIME	157
64	SHALE	174
7	LIME	238
3	SHALE	245
19	LIME	248
18	SHALE	267
6	LIME	285
31	SHALE	291
8	LIME	JUN 3 285
15	SHALE	322
26	LIME	330
5	SHALE	345
23	LIME	371
3	SHALE	376
15	LIME	399
168	SHALE	402
6	LIME	417
3	SHALE	417 HERTHA
6	LIME	585
6	SHALE	591
6	LIME	594
8	SHALE	600
13	LIME	606
3	SHALE	614
17	LIME	627
4	SHALE	630
13	LIME	647
	SHALE	651
	SHALE	664

RECEIVED
KANSAS OIL PROPERTIES INC

JUN 3 285
RECEIVED
KANSAS OIL PROPERTIES INC

1	LIME	665
6	SHALE	671
2	LIME	673
4	SHALE	677
1	LIME	678
4	SHALE	682
1	SAND	683
3	BROKEN SAND	686
7	SOLID SAND	693
1	BROKEN SAND	694
38	SHALE	732
3	LIME	735
13	SHALE	748
4	BROKEN SAND	752
13	SHALE	765

GOOD SAND
SLIGHT OIL SHOW
GAS SAND
GAS SAND
GRAY SAND & SHA
T.D.

SET 40.2' SURFACE CASING

SET 738.8' PIPE

STARTED CORE AT 683'

1	7:46 - 7:47	1 MIN.	684
2	7:47 - 7:48	1 MIN.	685
3	7:48 - 7:49	1 MIN.	686
4	8:17 - 8:18	1 MIN.	687
5	7:50 - 7:51	1 MIN.	688
6	7:51 - 7:52	3/4 MIN.	689
7	7:52 - 7:53	1 MIN.	690
8	7:53 - 7:54	1 MIN.	691
9	7:54 - 7:55	3/4 MIN.	692
10	7:55 - 7:56	1 MIN.	693
11	7:56 - 7:57	1 1/4 MIN.	694
12	7:57 - 7:59	1 3/4 MIN.	695
13	7:59 - 8:00	1 1/2 MIN.	696
14	8:00 - 8:02	1 1/2 MIN.	697
15	8:02 - 8:03	1 3/4 MIN.	698
16	8:03 - 8:05	1 3/4 MIN.	699

PEAKED
SWING SIDE DOWN

JUN 3 2005

GENERAL LOG
683' DEPTHS

RECEIVED

MAY 31 2005

KCC WICHITA