

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 **Form Must Be Typed**

ORIGINAL
COPY

Operator: License # 5150

Name: COLT ENERGY, INC.

Address: P. O. BOX 388

City/State/Zip: IOLA, KS 66749

Purchaser: COFFEYVILLE RESOURCES CRUDE TRANS, LLC

Operator Contact Person: DENNIS KERSHNER

Phone: (620) 365-3111

Contractor: Name: EVANS ENERGY DEVELOPMENT

License: 8509

Wellsite Geologist: UNKNOWN

Designate Type Of Completion:

 New Well ReEntry X Workover

 Oil SWD SLOW Temp Abd

 Gas ✓ ENHR SIGW

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: KANSAS OIL PROPERTIES, INC.

Well Name: JOHNSON 6

Original Comp. Date: 9/5/85 Original Total Depth: 765

 Deepening Re-perf. X Conv: to Entr

 Plug Back Plug Back Total Depth

 Commingled Docket No.

 Dual Completion Docket No.

 X Other Entr. Docket No. E-25,508

8/29/85 8/30/85

Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15- 045-20,886 - 00 - 01

County: DOUGLAS

 - SW - SW - NE Sec. 14 Twp. 14 S. R. 20 X E W

2850 2801 FSL feet from S Line of Section

2500 2486 FEL feet from E Line of Section

Footages Calculated from Nearest Outside Section Corner:

Circle one SE NE

Lease Name: JOHNSON, Mildred Well #: 6

Field Name: VINLAND

Producing Formation: SQUIRREL

Elevation : Ground: UNKNOWN Kelly Bushing:

Total Depth: 765 Plug Back Total Depth: 738.8

Amount of Surface Pipe Set and Cemented at 40.20 Feet

Multiple Staging Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II Completion, cement circulated from 738.8

feet depth to SURFACE w/ UNKNOWN sx cement.

Drilling Fluid Management Plan(Data Collected From Pit)

Chloride Content 1000 ppm Fluid Volume 80 bbls

Dewatering method used PUMPED OUT PUSH IN

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S R E W

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 5-25-05

Subscribed and sworn to before me this 25th day of May

20 05

Notary Public: Shirley B Statler

Date Commission Expires: 1-20-08

KCC Office Use Only

 Letter of Confidentiality Attached

 If Denied, Yes Date

 Wireline Log Received

 Geologist Report Received

 ✓ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 3 2005

CONSERVATION DIVISION
UIC SECTION

Operator Name COLT ENERGY, INC. Lease Name JOHNSON Well # 6
 Sec. 14 Twp. 14 S. R. 20 X East West County DOUGLAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes X No
 (Attach Additional Sheets)

 X Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHED DRILLERS LOG

Samples Sent to Geological Survey Yes X No

Cores Taken X Yes No

Electric Log Run X Yes No

(Submit Copy)

List All E. Logs Run:

CASING RECORD X NEW USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	UNKNOWN	6 1/4	N/A	40.20	UNKNOWN	UNKNOWN	CEMENT VISIBLE @ SURFACE
PRODUCTION	UNKNOWN	2 7/8 10RD	6.4	738.8	UNKNOWN	UNKNOWN	CEMENT VISIBLE @ SURFACE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u> </u> Perforate				
<u> </u> Protect Casing				
<u> </u> Plug Back TD				
<u> </u> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	684.5 - 689.5	

TUBING RECORD

Set At

Packer At

Liner Run

 Yes No

Date of First, Resumed Production, SWD or Enhr

Producing Method: Flowing Pumping Gas Lift Other(Explain)

Estimated Production/24hrs

Oil Bbls

Gas Mcf

Water

BBLs.

Gas-Oil Ratio

Gravity

Disposition Of Gas

METHOD OF COMPLETION

Production Interval

 Vented Sold Used on Lease Open Hole Perf. Dually Compl. Commingled

(If vented Submit ACO-18)

 Other (Specify)

EVANS ENERGY DEVELOPMENT,
SUITE 11 PROFESSIONAL BLD
401 S MAIN
OTTAWA, KS 66067

WELL LOG
JOHNSON #6
KANSAS OIL PROPERTIES INC
API 15-045-20,886

8/29 - 8/30/85

THICKNESS OF STRATA	FORMATION	TOTAL
14	SOIL & CLAY	14
37	SHALE	51
7	LIME	58
10	SHALE	68
18	LIME	86
7	SHALE	93
8	LIME	101
5	SHALE	106
20	LIME	126
31	SHALE	157
17	LIME	174
64	SHALE	238
7	LIME	245
3	SHALE	248
19	LIME	267
18	SHALE	285
6	LIME	291
31	SHALE	322
8	LIME	330
15	SHALE	345
26	LIME	371
5	SHALE	376
23	LIME	399
3	SHALE	402
15	LIME	417
168	SHALE	585
6	LIME	591
3	SHALE	594
6	LIME	600
6	SHALE	606
8	LIME	614
13	SHALE	627
3	LIME	630
17	SHALE	647
4	LIME	651
13	SHALE	664

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MAY 31 2005

KCC WICHITA

RECEIVED
KANSAS CORPORATION RECORDS

JUN 3 2005

CONSERVED BY
KCC WICHITA

HERTHA

1	LIME	665	
6	SHALE	671	
2	LIME	673	
4	SHALE	677	
1	LIME	678	
4	SHALE	682	
1	SAND	683	GOOD SAND
3	BROKEN SAND	686	SLIGHT OIL SHOW
7	SOLID SAND	693	GAS SAND
1	BROKEN SAND	694	GAS SAND
38	SHALE	732	
3	LIME	735	
13	SHALE	748	
4	BROKEN SAND	752	GRAY SAND & SHA
13	SHALE	765	T.D.

SET 40.2' SURFACE CASING
SET 738.8' PIPE

STARTED CORE AT 683'

1	7:46 - 7:47	1 MIN.	684
2	7:47 - 7:48	1 MIN.	685
3	7:48 - 7:49	1 MIN.	686
4	8:17 - 8:18	1 MIN.	687
5	7:50 - 7:51	1 MIN.	688
6	7:51 - 7:52	3/4 MIN.	689
7	7:52 - 7:53	1 MIN.	690
8	7:53 - 7:54	1 MIN.	691
9	7:54 - 7:55	3/4 MIN.	692
10	7:55 - 7:56	1 MIN.	693
11	7:56 - 7:57	1 1/4 MIN.	694
12	7:57 - 7:59	1 3/4 MIN.	695
13	7:59 - 8:00	1 1/2 MIN.	696
14	8:00 - 8:02	1 1/2 MIN.	697
15	8:02 - 8:03	1 3/4 MIN.	698
16	8:03 - 8:05	1 3/4 MIN.	699

RECEIVED
KANSAS CORPORATION RECORDS

JUN 3 2005

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MAY 31 2005
KCC WICHITA