

9-14-20E

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5304 EXPIRATION DATE 6-30-83

OPERATOR Gault Drilling, Inc. API NO. 15-045-20, 332

ADDRESS 323 N. Cherry COUNTY Douglas

Gardner, Ks. 66030 FIELD

** CONTACT PERSON Ross Gault PROD. FORMATION L. Squirrel
PHONE 913-884-6723

PURCHASER none LEASE Hoskinson

ADDRESS WELL NO. 1

WELL LOCATION

DRILLING Oil Drillers & Developers, Inc. 1000 Ft. from S Line and

CONTRACTOR 400 Ft. from W Line of (E)

ADDRESS Topeka, Kansas the SE (Qtr.) SEC 9 TWP 14 RGE 20 (W).

PLUGGING Gault Drilling, Inc.

CONTRACTOR

ADDRESS 323 N. Cherry

Gardner, Ks. 66030

TOTAL DEPTH 1148 PBD -

SPUD DATE 9-16-82 DATE COMPLETED 10-15-82

ELEV: GR 883 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

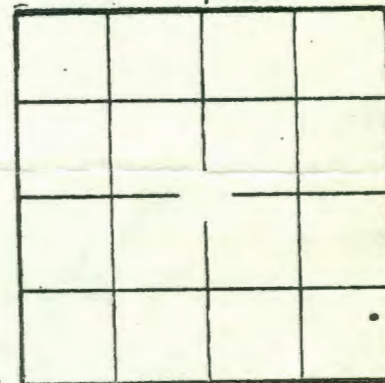
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA.

Amount of surface pipe set and cemented 50 DV Tool Used? no.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

WELL PLAT

(Office Use Only)



KCC _____

KGS ☒ _____

SWD/REP _____

PLC. _____

5000# Frac w/Gel water

734-738

Date of first production none

Producing method (flowing, pumping, gas lift, etc.)

Gravity 0

Estimated Production -I.P.

Oil

Gas

Water

Gas-oil ratio

0 bbls.

1 MCF

100 %

10 bbls.

CFPS

Disposition of gas (vented, used on lease or sold)

Perforations

OPERATOR Gault Drilling, Inc. LEASE HoskinsonSEC. 9 TWP. 14 RGE. 20 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Shale	52'	0'		
Lime	76'	52'		
Shale	80'	776'		
Lime	92'	80'		
Shale	96'	92'		
Lime	128'	96'		
Shale	148'	128'		
Lime	176'	148'		
Shale	226'	176'		
Lime	254'	226'		
Shale	256'	254'		
Lime	260'	256'		
Shale	266'	260'		
Lime	288'	266'		
Shale	294'	288'		
Lime	298'	294'		
Shale	308'	298'		
Lime	360'	308'		
Shale	370'	360'		
Lime	392'	370'		
Shale	397'	392'		
Lime	412'	397'		
Shale	581'	412'		
Lime	586'	581'		
Shale	592'	586'		
Lime	594'	592'		
Shale	598'	594'		
Lime	614'	598'		
Shale	624'	614'		
Lime	628'	625'		
Shale	632'	628'		
Lime	648'	532'		
Shale	734'	648'		
Sand (little gas)	738'	734'		
Shale	883'	738'	Total Depth	

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4	6 1/2	14	50	Portland	20	none
Production	6	2 1/2	6 1/2	765	Portland	130	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3	2 1/8" Alum	734-738
Size	Setting depth	Backer set at			