

COPY

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: COFFEYVILLE RESOURCES, LLC
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: EVANS ENERGY DEVELOPMENT, INC
License: 8509
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/21/06 3/29/06 6/28/06
Spud Date or 3/29/06 Date Reached TD 6/28/06 Completion Date or
Recompletion Date Recompletion Date

KCC record
API No. 15 - 045-21,298
County: DOUGLAS
NW SE SW NE Sec. 14 Twp. 14 S. R. 20 East West
3435 3128 FSL feet from S / N (circle one) Line of Section
1845 1822 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JOHNSON Well #: 13
Field Name: NORTH BALDWIN
Producing Formation: SQUIRREL
Elevation: Ground: -- Kelly Bushing: --
Total Depth: 780 Plug Back Total Depth: 752.85
Amount of Surface Pipe Set and Cemented at 43.8 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 780
feet depth to SURFACE w/ 95 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used DRILLED W/AIR NO FLUID - PUSHED IN
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 7/31/06
Subscribed and sworn to before me this 31st day of July
2006
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2008

SHIRLEY A. STOTLER
Notary Public - State of Kansas
My Comm. Expires 1-20-2008

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: JOHNSON Well #: 13
 Sec. 14 Twp. 14 S. R. 20 East West County: DOUGLAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 02 2006 KCC WICHITA </div>
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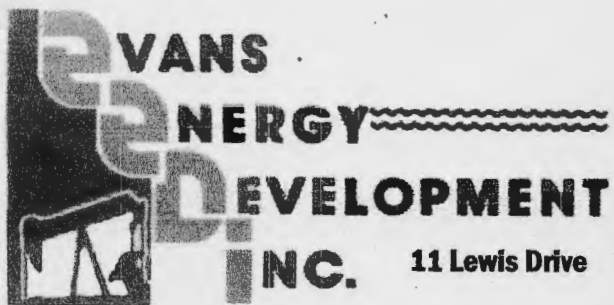
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8	7"	19	43.8	OILWELLCEMENT	8SXS	
PRODUCTION	5 5/8	2 7/8 ' 8RD EUE	6.4	752.85	OIL WELLCEMENT	95SXS	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	698/707	150GAL 15% HCL	698-707
		1500# 20/40 SAND	
		7000# 12/20 SAND	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. PRODUCTION 7/18/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		0		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



**EVANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Colt Energy, Inc.

Johnson #13

API# 15-045-21,298

March 28 - March 29, 2006

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
56	shale	64
4	lime	68
10	shale	78
19	lime	97
7	shale	104
8	lime	112
22	shale	134
1	lime	135
34	shale	169
19	lime	188
7	sandstone	195 dark
8	shale	203
7	sandstone	210 dark
39	shale	249
5	lime	254
4	shale	258
19	lime	277
18	shale	295
8	lime	303
30	shale	333
8	lime	341
11	shale	352
28	lime	380
8	shale	388
23	lime	411
4	shale	415
13	lime	428 base of the Kansas City
167	shale	595
5	lime	600
4	shale	604
2	lime	606
4	shale	610
2	coal	612
7	shale	619
4	lime	623
16	shale	639
3	lime	642

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16	shale	658
5	lime	663
13	shale	676
2	lime	678
3	shale	681
1	lime	682
6	shale	688
1	lime	689
2	shale	691 dark
5	shale	696
2	broken sand	698 oil bleeding
10	sand & broken sand	708 oil bleeding
32	shale	740
1	lime and shells	741
5	shale	746
2	lime & shells	748
14	shale	762
9	sand & broken sand	771 brown & grey, no show
9	shale	780 TD

Drilled a 9 7/8" to 44'.

Drilled a 5 5/8" to 780'.

Set 43.8' of used 7" threaded and coupled surface casing, cemented with 8 sacks cement.

Set the top of the seating nipple at 692', set a total of 754' of new 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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Upper Squirrel Core Times

	<u>Minutes</u>	<u>Seconds</u>
694	0	28
695	0	38
696	0	27
697	0	23
698	0	26
699	0	23
700	0	21
701	0	16
702	0	20
703	0	22
704	0	21
705	0	20
706	0	21
707	0	24
708	0	26
709	0	30
710	0	28
711	0	32
712	0	29
713	0	30

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