

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY SIDE ONE

API NO. 15- 045-21,134
County DOUGLAS
SE NE
E/2 E/2 SW Sec. 14 Twp. 14 Rge. 20 ☒ East
West

Operator: License # 3113 2722 FGL

Name: MARTIN OIL PROPERTIES

Address P.O. 18423

City/State/Zip OKC, OK. 73120

Purchaser: ENRON

Operator Contact Person: ROBERT FIEHLER

Phone (913) 883-2013

Contractor: Name: HAWKEYE DRILLING CO.

License: 5335

Wellsite Geologist: NONE

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

1-30-91 ☒ Mud Rotary ☐ Air Rotary ☐ Cable

4/21/91 2/4/91 4/16/91
Spud Date Date Reached TD Completion Date

1320 Ft. North from Southeast Corner of Section

2805 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

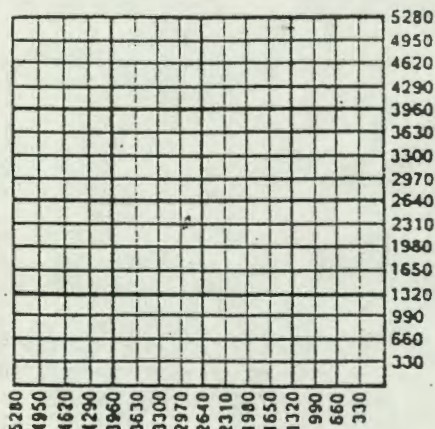
Lease Name WINEGAR-CARSWELL Well # WS#1

Field Name _____

Producing Formation 2ND SQUIRREL

Elevation: Ground N/A KB N/A

Total Depth 900 PBDT 940



Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 892

feet depth to 0 w/ 100 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title _____ Date _____

Subscribed and sworn to before me this 25th day of April, 19 91.

Notary Public Cheryl L. Kelley

Commission Expires 8-22-93

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) IS

COPY

SIDE TWO

Operator Name MARTIN OIL PROPERTIES Lease Name WINEGAR CARNALL Well # WS # 1
14 Twp. 14 Rge. 20 ☒ East ☐ West County DOUGLAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

ATTACHED

Formation Description

☒ Log ☐ Sample
 Name Top Bottom

ATTACHED

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	6 1/8	6"		40'	PORTLAND	15	
					A'		
Completion	5 1/8	2 7/8		940'		100	2% GA

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SHOTS PER/FT	755.0 - 765.8	50 GAL SPOT ACID	
		100 BBL. H2O GAL	
TOTAL SHOTS 30 SHOTS		25 SACKS	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 7/8	940'			

Date of First Production	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)
4-16-91		

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-oil Ratio	Gravity
	4 BBL				27°

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____