

14-14-20E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9950
 Name Ron-Mar Energy Explor., Inc.
 Address 2210 W. 75th St.
 Shawnee Mission, Kansas
 City/State/Zip 66208

Purchaser until 1 Mar. 85, Square Deal
 after 1 Mar. - Amoco

Operator Contact Person John Roney
 Phone (913) 362-2121

Contractor: License # 3335
 Name Hawkeye Drilling Co.
 R.R. 2, Box 730, Wellsville, Kansas
 Wellsite Geologist None
 Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11/3/84 11/5/84 1/9/85
 Spud Date Date Reached TD Completion Date
 780 2 7/8" - 756.10'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40' feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set feet

If alternate 2 completion, cement circulated

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	15 Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented
☐ Sold
☒ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

.....680.0-684.0

API NO. 15-045-20-730

County Douglas Co. KS

NE 1/4 SW 1/4 Sec. 14 Twp. 14 Rge. 20E ☒ East ☐ West

2115 FSL: 3764 FEL-KCC Record
 2145 Ft North from Southeast Corner of Section
 3795 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

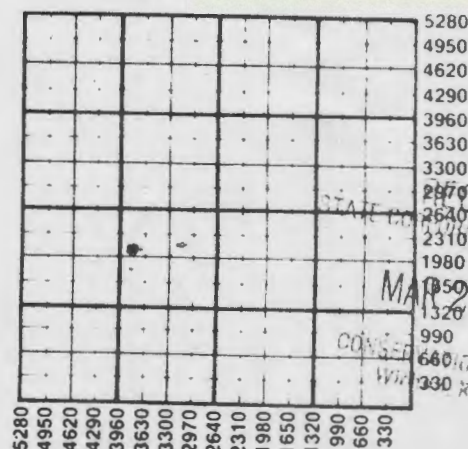
Lease Name Winegar Carswell Well # 1

Field Name WC Vinland SE Disc

Producing Formation Upper Squirrel

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)

SIDE TWO

14-14-20E

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Operator Name Ron-Mar Energy Explor., Inc. Lease Name Winegar Carswell Well # 1Sec. 14 Twp. 14N Rge. 20 ☒ East ☐ West County Douglas, Co., Kansas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 413 ~~Cores~~ Taken Hertha ☒ Yes ☐ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Squirrel	677.0	694.8
Sandstone		

LOGS ATTACHED

677 - 678, Sandstone, light brown, very shaly
 678 - 678.5, Sandstone, light brown, shaly
 678.5-679, Sandstone, br. w/gray shale partings
 679.4-683, Sandstone, dark br.
 683-683.4, Sandstone, shale, br. & gr. laminated
 683.4-683.6, Sandstone, br.
 683.6-684.5, Sandstone, shale, br. & gr. laminated
 684.5-686.1, Sandstone, br., gray shale partings
 686.1-686.7, Sandstone, shale, br. & gr. laminated
 686.7-687, Shale, gray, slightly sandy
 687-691, Sandstone, grayish br., very shaly
 691. - 693, Sandstone, gray, very shaly
 693. - 694.8, Shale, gray, slightly sandy

MAY 22 1985
 State Geological Survey
 WICHITA BRANCH

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	5 1/4	6"		40'		10	
.....							
.....							
.....							

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	680-684.0		
.....	Total # Shot 9	Fracture Oil	680.0'
.....			
.....			
.....			

TUBING RECORD	Size	Set At	Packer at	Linear Bun.	☐ Yes ☒ No
	2 7/8'	756.10			

Date of First Production 1/9/85 Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....