

14-14-20E

01
JedSTATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

NW

DESCRIPTION OF WELL AND LEASE

Operator: License #9950.....
 NameRon-Mar Energy Explor., Inc.....
 Address2210 W. 75th St.....
Shawnee Mission, Kansas.....
 City/State/Zip66208.....

Purchaser...until 1 Mar. 85...Square Deal
 ...after 1 Mar. 85...Amoco.....

Operator Contact PersonJohn Roney.....
 Phone(913) 362-2121.....

Contractor: License #5335.....
 NameHawkeye Drilling Co.....
 R.R. 2, Box 730, Wellsville, Kansas
 Wellsite Geologist.....None.....
 Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11/9/84	11/17/84	1/9/85
Spud Date	Date Reached TD	Completion Date
780.0	759.90	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 40 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	15 Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented☐ Sold☒ Used on Lease☐ Open Hole ☒ Perforation☐ Other (Specify)

API NO. 15-.....045-20-729.....

County.....Douglas County, KS.....

NE 1/4, SW 1/4 Sec. 14 Twp. 14 S Rge. 20 ☒ East ☐ West

2145 Ft North from Southeast Corner of Section
 3465 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

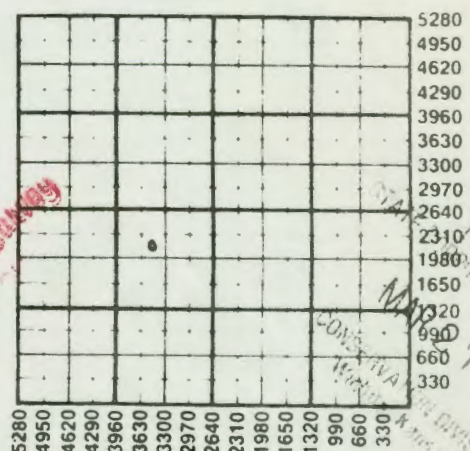
Lease Name.....Winegar Carswell.....Well #.....2.....

Field Name.....Vinland, SE.....

Producing Formation.....Upper Squirrel.....

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....

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SIDE TWO

Operator Name Ron-Mar Energy Explor. Inc. Lease Name Winegar Carswell Well # 2Sec. 14 Twp. 14N Rge. 20E ☒ East
☐ WestCounty Douglas Co., Kansas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No
 409.0 HERTHA

Formation Description

☒ Log ☐ Sample

Name Top Bottom

682.0 - 685.0, Sandstone, Light Br., Slightly Shaly w/Shale Partings.
 685.0 - 687.0, Sandstone, Lt. Br., very shaly w/Shale Partings.
 687.0 - 690.8, Sandstone, Lt. Br. w/Shale Partings.
 690.8 - 691.4, Shale, gray w/scattered Br. Sandstone Partings.
 691.4 - 692.4, Sandstone, Br. w/Scattered Shale Partings.
 692.4 - 697.9, Sandstone, Lt. Br., Very Shaly w/Shale Partings.

Upper Squirrel Sandstone 682 - 685

LOG ATTACHED

MAY 22 1985
 State Geological Survey
 WICHITA BRANCH

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	5 1/4	6"	-	40'		10	
.....							
.....							
.....							

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

2

685.5 - 689.5

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)

Depth

Fracture - oil

685.5

Total # Shots 9

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☐ No

2 7/8

759.90

Date of First Production

Producing Method

1/9/85

☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....