

14-14-20E

01

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9950
 Name Ron-Mar Energy Explor. Inc.
 Address 2210 W. 75th St.
 Shawnee Mission, Kansas
 City/State/Zip 66208

Purchaser until 1 Mar. 85 Square Deal
 after 1 Mar. 85 Amoco

Operator Contact Person John Roney
 Phone (913) 362-2121

Contractor: License # 5335
 Name Hawkeye Drilling Co.
 R.R. 2, Box 730, Wellsville, Kansas
 Wellsite Geologist None
 Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11/13/84 11/16/84 1/9/85
 Spud Date Date Reached TD Completion Date
 780.0 766.8' - 2 7/8"
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 43 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set feet
 If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15-045-20-753

County Douglas Co., KS

NE/4, SW/4 Sec. 14 Twp. 14S Rge. 20 ☒ East ☐ West

2009 FSL: 3134 FEL - KCC record
 Ft North from Southeast Corner of Section
 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

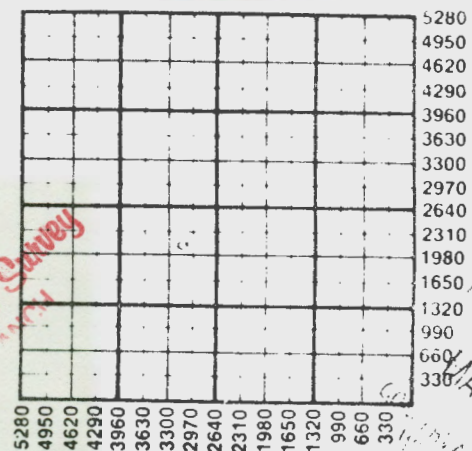
Lease Name Winegar Carswell Well # 3

Field Name Vinland, SE

Producing Formation Upper Squirrel

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
 (Stream, pond etc.) Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

14-14-20E

SIDE TWO

Operator Name Ron-Mar Energy Explor., Inc. Lease Name Winegar Carswell Well # 3

Sec. 14 Twp. 14N Rge. 20 ☒ East ☐ West County Douglas Co., KS

1/9/85	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio Gravity
	15 Bbls	MCF	Bbls	CFPB

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No
 406.0 HERTHA

Formation Description
☒ Log ☐ Sample

Name Top Bottom

684.0 - 688.9, Sandstone, gray, very shaly.
 688.9 - 693.4, Sandstone, Br., w/scattered gray shale partings.
 694 - 695, Sandstone, Br. w/scattered Br. Sandstone Stringers.
 695.0 - 699.2, Sandstone, grayish brown, very shaly.

Upper Squirrel Sandstone 685.5 697.5

:PG ATTACJED

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☒ Used on Lease

☐ Dually Completed

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	5 1/4	6"		43		10	
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PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	688.0 - 692.0	Fracture - Oil	688.0
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TUBING RECORD	Size 2 7/8"	Set At 766.8	Packer at	Liner Run ☐ Yes ☐ No
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Date of First Production Producing Method