

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9950
Name Ron-Mar Energy Explor., Inc.
Address 2210 W. 75th St.
Shawnee Mission, Kansas
City/State/Zip 66208

Purchaser until 1 Mar. 85, Square Deal
after 1 Mar. - Amoco

Operator Contact Person John Roney
Phone (913) 362-2121

Contractor: License # 5335
Name Hawkeye Drilling Co.
R.R. 2, Box 730, Wellsville, Kansas

Wellsite Geologist None
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11/22/84 11/28/84 1/10/85

Spud Date Date Reached TD Completion Date

780 751.6 - 2 7/8" set

Total Depth PBTD

Wireline Log Rec'd
Amount of Surface Pipe Set and Cemented at 42 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
15 Bbls		MCF	Bbls	CFRB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented
☐ Sold
☒ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

API NO. 15-045-20,755

County Douglas Co., Kansas

NE 1/4 SW 1/4 Sec 14 Twp 14N Rge 20E ☒ East
☐ West

1632 FSL 2816 FEL - KCC Record
1815 Ft North from Southeast Corner of Section
2805 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

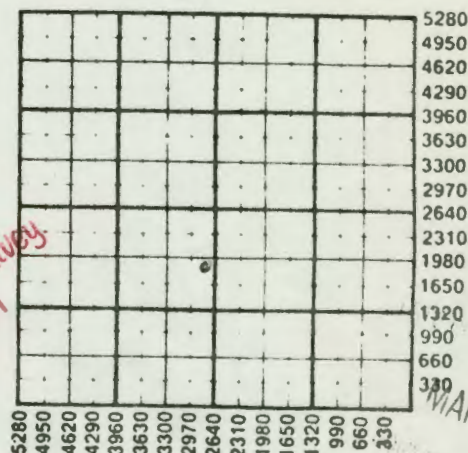
Lease Name Winegar Carswell Well # 5

Field Name Viviland, SE

Producing Formation Upper Squirrel

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)

Source of water from city of ...

14-14-20E

SIDE TWO

Operator Name Ron Mar. Energy Explor., Inc. Lease Name Winagar, Carwell Well #. 5

Sec. 14 Twp. 14N Rge. 20 ☒ East ☐ West County Douglas Co. KS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

406' HERTHA

Formation Description
☒ Log ☐ Sample

Name Top Bottom

Upper Squirrel 687.0 697.0
 Sandstone

LOG ATTACHED

687.0 - 687.9, Sandstone, grayish brown, shaly,
 scattered mica partings.
 687.9 - 688.6, Limestone, light gray, shaly.
 688.6 - 690.0, Sandstone, brown.
 690.0 - 691.7, Sandstone, gray brown, shaly, with
 scattered mica partings.
 691.7 - 694.8, Sandstone, brown, w/scattered shale
 partings.
 694.8 - 695.6, Shale, gray.
 695.6 - 696.5, Sandstone, brown gray, alternate
 layers.
 696.5 - 698.2, Shale, gray.

Casing Record ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	5 1/4"	6"		42'		10	
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.....							
.....							

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	690 - 693	Fracture - Oil	690.0
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.....			
.....			
.....			

Total Shots... 7

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
	2 7/8"	751.6			

Date of First Production	Producing Method
1/10/85	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

MAY 22 1985
 State Geological Survey
 WINCHITA BRANCH