C SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

KCC record
1700 FSL
3149 FEL

DESCRIPTION OF WELL AND LEASE

Operator: License # 9950
Name RON-MAR ENERGY EXPLORATION, INC.
Address 2210 W. 75TH ST.
SHAWNEE MISSION, KS.
City/State/Zip 66208

Purchaser AMOCO

CHRISTIAN L. MARTIN
Operator Contact Person JOHN F. RONEY
Phone (913) 362-2121

Contractor: License # 5335
Name HAWKEYE DRILLING CO.
R.R. 2 Box 73A WELLSVILLE, KS.

Wellsite Geologist NONE
Phone

Designate Type of Completion
☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

API NO. 15- 045-20803

County DOUGLAS

SE NE/4 SW/4 Sec. 14 Twp. 14S Rge. 20 ☑ East ☐ West

1815 Ft North from Southeast Corner of Section
3135 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

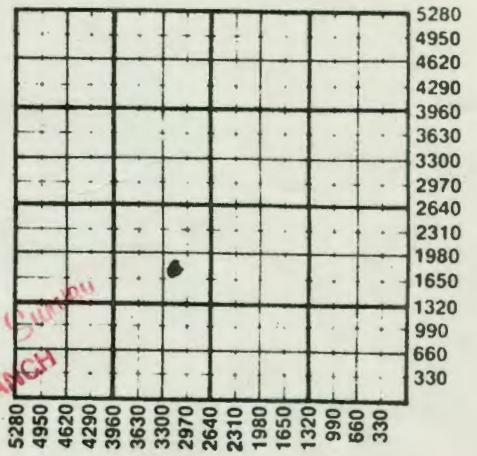
Lease Name WINEGAR-CARSWELL Well # 6

Field Name Vinland SE

Producing Formation UPPER SQUIRREL SANDSTONE

Elevation: Ground KB

Section Plat



FEB 03 1986
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

WELL HISTORY

Drilling Method:
☑ Mud Rotary ☐ Air Rotary ☐ Cable

5/9/85 Spud Date
5/14/85 Date Reached TD
7/3/85 Completion Date

760' Total Depth
PBTD

Amount of Surface Pipe Set and Cemented at 40' feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set feet

Date of First Production	Producing Method				
	☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other (explain)				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	15 Bbls	0 MCF	0 Bbls	CFPB	28

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☑ Perforation

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry

SIDE TWO

Operator Name RON-MAR ENERGY EXPLORATION, INC Lease Name WINEGAR-CARSWELL Well # 6

Sec. 14 Twp. 14S Rge. 20 ☑ East ☐ West County DOUGLAS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☑ No
Samples Sent to Geological Survey ☐ Yes ☑ No
Cores Taken ☑ Yes ☐ No

Formation Description
☑ Log ☐ Sample

Name	Top	Bottom
HERTHA	423'	
L c - 698.0	SHALE, GRAY	
c - 699.5	SANDSTONE, BROWN, SHALY	
.0 - 700.3	SANDSTONE, BROWN	
3 - 700.6	SANDSTONE, GRAYISH BROWN, SHALY	
c - 701.8	SANDSTONE, BROWN	
c - 702.8	SANDSTONE; SHALE, BR.; GRAY, ALTERNATE LAYERS	
c - 703.4	SANDSTONE, GRAYISH BR., VERY SHALY	
‡ - 705.0	SANDSTONE, SHALE, BR.; GR., ALTERNATE LAYERS	
. - 706.0	SANDSTONE, BR. W/ SHALE PARTINGS	
- 709.0	SANDSTONE; SHALE, BR.; GR. ALTERNATE LAYERS	

FEB 03 1986
State Geological Survey
WICHITA BRANCH

CASING RECORD ☐ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	6 1/4"	6"		40'		10	
COMPLETION	5 1/4"	2 7/8"		724'			

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	702' - 708'		
	TOTAL SHOT 13	FRACTURE 20 BBLS	
		KCL H2O = GROSS LINK	
		GEL	

TUBING RECORD Size 2 7/8' Set At 724 Packer at | Liner Run ☐ Yes ☐ No