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One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

STATE CORPORATION COMMISSION

DEC 15 1968

attached with this

Operator Name RON-MAR ENERGY EXPL. INC. Lease Name WINEGAR-CARSWELL Well # 7

Sec. 14 Twp. 14 Rge. 20 ☒ East ☐ West County DOUGLAS

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	<u>10</u> Bbls	<u>0</u> MCF	<u>0</u> Bbls	CFPB	<u>28</u>

METHOD OF COMPLETION _____ Production Interval _____

Disposition of gas: ☒ Vented☐ Open Hole☒ Perforation

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☒ Yes☐ No

Formation Description

☒ Log☒ Sample

Name

Top

Bottom

696-696.5 SANDSTONE, LIGHT BROWN696.5-697.7 SANDSTONE, GRAYISH BROWN697.7-700.5 SANDSTONE DARK BROWN700.5-701.0 SANDSTONE, GRAYISH BROWN701.0-701.3 SANDSTONE701.3-703.4 SANDSTONE & SHALE703.4-704 SANDSTONE, DARK BROWN704.0-704.4 SHALE, GRAY704.4-704.6 SANDSTONE, DARK BROWN704.6-707.0 SANDSTONECASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<u>SURFACE</u>	<u>9</u>	<u>6 1/4</u>		<u>40'</u>		<u>10</u>	
<u>COMPLETION</u>	<u>5 1/4</u>	<u>2 7/8</u>		<u>758'</u>		<u>85</u>	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
<u>2</u>	<u>11 SHOTS PERFORATED @ 699.0-704.0</u>	<u>FRACTURE OIL - 100 BBL 70 SACK (20 1/2/30, 50 10/20)</u>	

TUBING RECORD	Size <u>1"</u>	Set At <u>758</u>	Packer at	Liner Run	☐ Yes ☐ No
Date of First Production	Producing Method				
<u>1-27-86</u>	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				