SIDE ONE

C

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9950
Name RON-MAR ENERGY EXPL., INC.
Address 2210 WEST 75th STREET
SHAWNEE MISSION, KANSAS
City/State/Zip 66208

Purchaser AMOCO

Operator Contact Person JOHN RONEY
Phone 913-362-2310

Contractor: License # 5335
Name HAWKEYE DRILLING

Wellsite Geologist
Phone

Designate Type of Completion
X New Well __ Re-Entry __ Workover

X Oil __ SWD __ Temp Abd
__ Gas __ Inj __ Delayed Comp.
__ Dry __ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary __ Air Rotary __ Cable

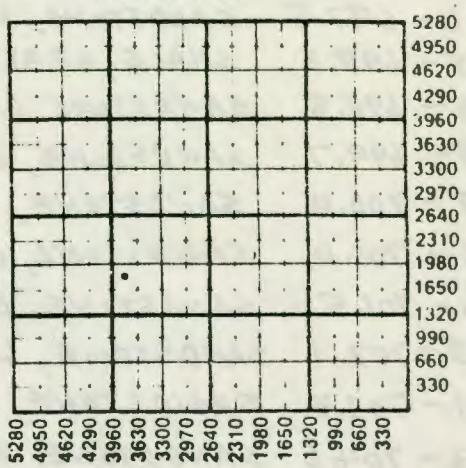
12-10-85	12-13-85	1-27-86
Spud Date	Date Reached TD	Completion Date
800'		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 40 feet KL-KCC
Multiple Stage Cementing Collar Used? __ Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name CONSOLIDATED
Invoice #

API NO. 15- 045-20,905
County DOUGLAS
SW NE SW Sec 14 Twp 14S Rge 20 X East __ West
1825 FSL ; 3788 FEL - KCC Record
1815 Ft North from Southeast Corner of Section
3795 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name WINEGAR-CARSWELL Well # 8
Field Name VINLAND
Producing Formation SQUIRREL
Elevation: Ground — KB —

Section Plat



X

WATER SUPPLY INFORMATION
Disposition of Produced Water: __ Disposal
Docket # __ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

__ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge __ East __ West

__ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge __ East __ West

__ Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

STATE CORPORATION COMMISSION
DEC 15 1986
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name RON-MAR ENERGY EXPL. INC. Lease Name WINEGAR-CARSNELL Well # 8

S 14 Twp. 14 Rge. 20 ☒ East ☐ West County DOUGLAS

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	10 Bbls	0 MCF	0 Bbls	CFPB	28

METHOD OF COMPLETION — Production Interval

Disposition of gas: ☒ Vented ☐ Open Hole ☒ Perforation

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom

697.0 - 697.5 SANDSTONE, LIGHT BROWN
697.5 - 698.3 SHALE, GRAY
698.3 - 698.8 SANDSTONE, LIGHT BROWN
698.8 - 699.7 SANDSTONE, GRAY
699.7 - 700.4 SANDSTONE, BROWN
700.4 - 701.0 SANDSTONE, GRAYISH BROWN
701.0 - 701.5 SANDSTONE, BROWN
701.5 - 702.1 SANDSTONE, LIGHT BROWN
702.1 - 703.3 SANDSTONE, LIGHT BROWN
703.3 - 704.6 SANDSTONE, BROWN
704.6 - 705.0 SANDSTONE, GRAYISH BROWN
705.0 - 705.4 SHALE, GRAY
705.4 - 706.0 SANDSTONE, BROWN
706.0 - 708.0 SHALE, GRAY

CASING RECORD ☐ New ☒ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	9	6 1/4		40		10	
COMPLETION	5 1/8	2 7/8		747		85	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	9 SHOTS PERFORATED @ 700.0 - 704.0	FRACTURE OIL - 100 BBL 70 SACK (20/12/30, 50/10/20)	

TUBING RECORD Size 1" Set At 747 Packer at — Liner Run ☐ Yes ☐ No

Date of First Production 1-27-86 — Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)