

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9950
Name RUN-MAR ENERGY EXPLORATION INC
Address 2210 W. 75th
SHAWNEE MISSION, KS 66208
City/State/Zip

Purchaser Amoco

Operator Contact Person JOHN BONEY
CHRISTIAN L. MARTIN
Phone (913) 362-2121

Contractor: License # 5335
Name HAWKEYE DRILLING Co.

Wellsite Geologist NONE
Phone

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
.....5/12/85.....5/15/85.....7/3/85.....
Spud Date Date Reached TD Completion Date
.....760'.....
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 40' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX' cmt

API NO. 15-045-20,804
County DOUGLAS Co.
NE NE 1/4 SW 1/4 Sec. 1A Twp. 13S Rge. 20E East West
2475 7380 FSL 2825 FEL - KCC Record
2605 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

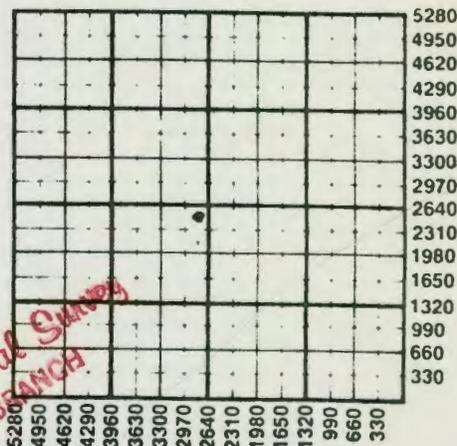
Lease Name WINEGAR-CARSWELL Well # 9

Field Name Vinland SE
UPPER

Producing Formation SQUIRREL SAND

Elevation: Ground.....KB.....

Section Plat



FEB 03 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name RON-MAR ENERGY EXPLORATION, INC. Lease Name WINEGAR-CARSWELL Well # 9

Sec. 14 Twp. 14S Rge. 20 East West County DOUGLAS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description Log Sample

Name Top Bottom

680-681.0 SANDSTONE, LIGHT BROWN
681.0-682.0 SANDSTONE, LIGHT BR., SHALY
682.0-682.5 SANDSTONE, LIGHT BR.
682.5-684.5 SANDSTONE, GRAYISH BR., SHALY
684.5-686.3 SANDSTONE, BROWN
686.3-690.0 SANDSTONE, SHALE, BR. GR. ALTERNATE LAYERS
690.0-691.0 SANDSTONE, GRAYISH BROWN, SHALY
691.0-694.4 SHALE, GRAY

(LOG ATTACHED)

FEB 03 1986
22 SURV.
24

7/15/85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil 15 Bbls	Gas 0 MCF	Water 0 Bbls	Gas-Oil Ratio CFPB	Gravity 28°

METHOD OF COMPLETION

Production Interval

	<input type="checkbox"/> Drilled	<input type="checkbox"/> Set (in O.D.)	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perforation			
SURFACE	6 1/4"	6"		40'			
COMPLETION	5 1/4"	2 7/8"		727'			

PERFORATION RECORD

Shots Per Foot 2	Specify Footage of Each Interval Perforated 682.0 - 687.0	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	TOTAL SHOTS 11 SHOTS	50/GAL. ACID, 250/GAL. MEIHA FRACTURE, KCL H ₂ O, 1/2" CROSS-LINK GEL	

TUBING RECORD	Size 2 7/8"	Set At 727'	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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