

C SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9950
 Name RON-MAR ENERGY EXPLORATION, INC.
 Address 2218 W. 75TH STREET
 City/State/Zip SHAWNEE / MISSOURI, KS. 66208
 Purchaser AMOCO
 Operator Contact Person JOHN F. RONEY
CHRISTIAN L. MARTIN
 Phone (913) 362-2121
 Contractor: License # 5335
 Name HAWKEYE DRILLING CO.
WELLSVILLE, KS.
 Wellsite Geologist NONE
 Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator

Well Name

Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

... 5/15/85 ... 5/17/85 ... 7/3/85 ..
 Spud Date Date Reached TD Completion Date

... 700'
 Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 40 feet
 Multiple Stage Cementing Collar Used? Yes No

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	15 Bbls	0 MCF	0 Bbls	CFPB	28.0

METHOD OF COMPLETION

Production Interval

- Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
- Used on Lease

API NO. 15-045-20,805

County Douglas

NE 1/4 SW 1/4 Sec 14 Twp 14S Rge 20 East West

2475 Ft North from Southeast Corner of Section
31.35 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

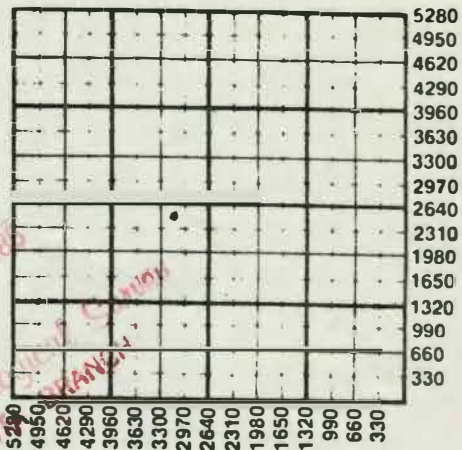
Lease Name WINEGAR CARSWELL #10

Field Name Vinland, SE

Producing Formation UPPER SQUIRREL SAND

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
 Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

SIDE TWO

Operator Name RON-KING ENERGY EXPLORATION INC. Lease Name WINKAR-CARWELL Well # 1D

Sec. 14 Twp. 14S Rge. 20 East West County Douglas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

Name Top Bottom

80 - 685.3 SANDSTONE, BROWN, W/WIDELY SCATTERED SHALE PARTINGS.
 53 - 688.0 SANDSTONE, BR., W/SCATTERED SHALE PARTINGS, INCLUSIONS
 0 - 688.5 SANDSTONE, GRAYISH LT. BROWN, SLIGHTLY CHALY.
 5 - 689.9 SANDSTONE, GRAY, VERY SALLY
 4.9 - 691.0 SHALE, GRAY

FEB 03 1986
 State Geological Survey
 WICHITA BRANCH

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	6 1/2"	6"		40'			
COMPLETION	5 1/4"	2 1/2"		734'			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
7	680' - 686'			50 GAL. ACID FRACTURE 100 BBLs HOT OIL			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)			