

C SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9950
Name RON-MAR ENERGY EXPLORATION, INC.
Address 2210 W. 75TH ST.
City/State/Zip SHAWNEE MISSION, KS. 66208Purchaser AmocoOperator Contact Person JOHN F. RONEY
CHRISTIAN L. MARTIN
Phone (913) 362-2121Contractor: License # 5335
Name HAWKEYE DRILLING CO.
WELLSVILLE, KS.
Wellsite Geologist NONE
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

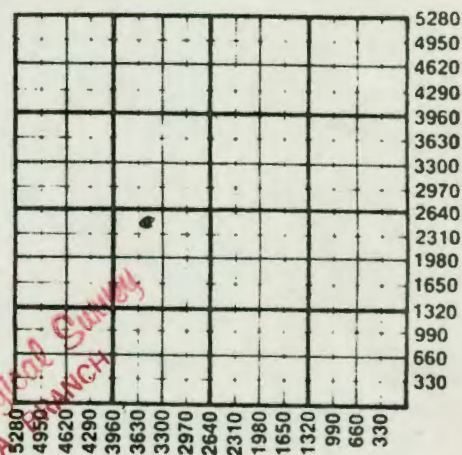
☒ Mud Rotary ☐ Air Rotary ☐ CableSpud Date 5/21/85 Date Reached TD 5/23/85 Completion Date 7/21/85
Total Depth 760' PBTDAmount of Surface Pipe Set and Cemented at 10 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmtAPI NO. 15-045-20,886County DouglasNW NE 1/4 Sec. 14 Twp. 14S Rge. 20 ☒ East ☐ West2475 Ft North from Southeast Corner of Section
3405 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name WINEGAR-CRESSWELL Well # 11Field Name Vinland, SEProducing Formation UPPER SHURREL SANDSTONE

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge ☐ East ☐ West☐ Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge ☐ East ☐ West☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry.

SIDE TWO

Operator Name RUN-NAIR ENERGY EXPLORATION, INC. Lease Name WINEGAR-CARSWELL Well # 11Sec. 14 Twp. 14S Rge. 2AE ☐ East ☐ West County DOUGLAS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

79'-684.0 SANDSTONE, BROWN
 44.0-686.5 SANDSTONE, BR., w/SCATTERED SHALE PARTICLES
 686.5-687.5 SANDSTONE, GRAY, VERY SHALY
 687.5-688.5 SANDSTONE, GRAY, VERY SHALY
 688.5-690.4 SHALE, GRAY

FEB 09 1986

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	15 Bbls	MCF	0 Bbls	CFPB	28.0

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☒ Used on Lease

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
SURFACE	6 1/4"	6"		40'			
COMPLETION	5 1/4"	2 1/8"		735'			

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	
2	670.0-684.0	50946...KID
		100 BBL'S. 10% OIL

TUBING RECORD Size 2 7/8 Set At 735' Packer at 735' Liner Run ☐ Yes ☐ No

Date of First Production 7/21/85 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....