

14 14-20E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9950
Name RON-MAR ENERGY EXPLORATION, INC
Address 2210 W. 75TH ST.
City/State/Zip SHAWNEE MISSION, KS. 66208

Purchaser AMUCO

Operator Contact Person John F. Roney
CHRISTIAN L. MARZON
Phone (913) 362-7121

Contractor: License # 5335
Name HAWKEYE DRILLING CO.
WELLSVILLE, KS.

Wellsite Geologist
Phone

- Designate Type of Completion
- New Well Re-Entry Workover
- Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

5/23/85 5/25/85 7/3/85
Spud Date Date Reached TD Completion Date

700'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes No

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	15 Bbls	0 MCF	0 Bbls	CFPB	28°

METHOD OF COMPLETION Production Interval

- Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

API NO. 15-045-20-807
County, Douglas

NW 1/4 SW 1/4 Sec 14 Twp 14S Rge 20
2475 Ft North from Southeast Corner of Section
3295 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

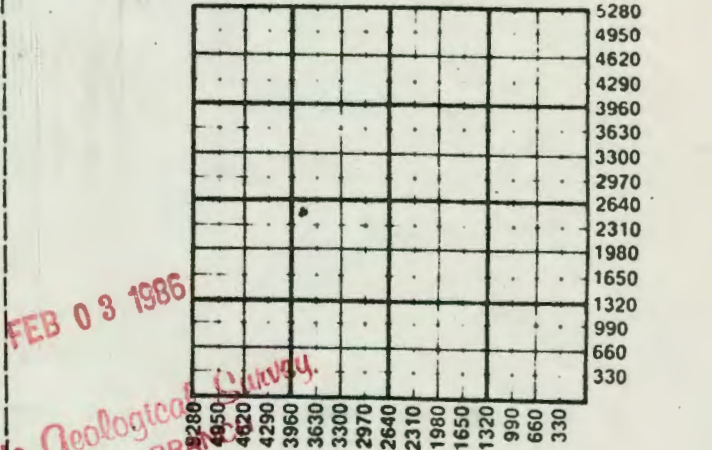
Lease Name WINEGAR-CARSWELL Well # 12

Field Name Vinland, SE

Producing Formation UPPER SQUIBBEL SANDSTONE

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

SIDE TWO

Operator Name REN. MAR. ENERGY EXPLORATION INC. Lease Name WINEGAR CARSWELL 12

Sec. 14 Twp. 14S Rge. 20 East West County Douglas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description Log Sample

Name Top Bottom

676.-676.5 SANDSTONE, GRAYISH BR., SHALY,
676.5-677 SHALE, GRAY.
677.-677.5 SANDSTONE, SHALE, BR/GR.
LAMINATED
677.5-678.- SANDSTONE, GR/BR, VERY SHALY
678.-679 SANDSTONE, BR.
679.5-681 SANDSTONE, SHALE, BR/GR.
ALTERNATE LAYERS
681.0-681.4 SANDSTONE, GR/BR VERY SHALY
681.4-682.4 SHALE GRAY

FEB 03 1985

State Geological Survey
MUNTA BRANCH

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	6 3/4"	12"		40'			
COMPLETION	5 1/2"	2 7/8"		727'			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
2				50 gal. ACID			
				100 BBL OF HOT OIL			
				FRAC			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size <u>2 7/8"</u> Set At <u>727.0</u>	Packer at				
<u>7/23/85</u>		Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			