

API NO. 15-045/21,050

County.....Douglas.....

N/2. E/2 SW/4 Sec. 14. Twp 14S. Rge. 20 X East
West

2222 FSL : 2989 FEL - ISCC Records

...²³⁰⁰₂₆₅₀... Ft North from Southeast Corner of Section

..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

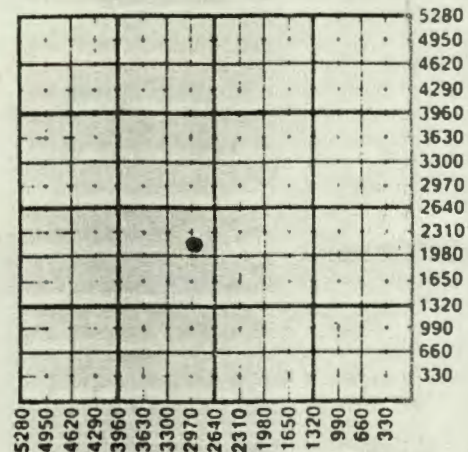
Lease Name.....Winegar/Carswell.....Well #.....1/A.....

Field Name.....

Producing Formation.....Squirrel Sandstone.....

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner

Sec	Twp	Rge	East	West
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Other (explain).....
(purchased from city, R.W.D. #)

Operator: License # 9950
Name Ron Mar Energy Exploration, Inc.
P.O. Box P.O. Box 18423
Address
City/State/Zip Okla. City, OK 73154

Purchaser Enron
.....

Operator Contact Person Bob Fiehler
Phone 913/ 883 2013

Contractor: License # Hawkeye Drilling
Name #5335

Wellsite Geologist.....None.....
Phone.....

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

Oil	SWD	Temp Abd
Gas	<u>X</u> Inj	Delayed Comp.
Dry	Other (Core, Water Supply etc.)	

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If OWNG: old well Info as follows:
  Operator .....
  Well Name .....
  Comp. Date .....Old Total Depth.....

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WELL HISTORY

Drilling Method:

☒	Mud Rotary	☐	Air Rotary	☐	Cable
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..9/8/88...	..9/15/88....	..Delayed.....
Spud Date	Date Reached TD	Completion Date

...740.0'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at...⁴⁰ feet
Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set.....feet
If alternate 2 completion, cement circulated

from.....feet depth to.....w/.....SX cmt
Cement Company Name

Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

14-14-20E

SIDE TWO

Operator Name Ron Mar Energy Exploration, Inc. Lease Name Winegar/Carswell Well # 1/A

Sec. 14 Twp. 14S Rge. 20 ☒ East ☐ West County Douglas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

Attached

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	6 5/8	6 1/4		40	12 Sks	Portland 2% Gel	
Production	6 5/8	2 7/8		730'	77 Sks		

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
	PERFORATION DELAYED		

TUBING RECORD			
Size	Set At	Packer at	Liner Run ☐ Yes ☐ No

Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....