

Operator Name **RON-MAR ENERGY EXPL., INC.** Lease Name **WINEGAR-CARSWELL** Well # **13**

Sec **14** Twp **14** Rge **20** ☒ East ☐ West County **DOUGLAS**

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	10 Bbls	0 MCF	0 Bbls		CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Open Hole ☒ Perforation

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description

☐ Log ☐ Sample

Name Top Bottom

690.0 - 690.4 SANDSTONE, GRAYISH BROWN
690.4 - 690.9 SHALE, GRAY
690.9 - 693.7 SANDSTONE, BROWN
693.7 - 694.4 SANDSTONE & SHALE
694.4 - 694.7 SANDSTONE, BROWN
694.7 - 695.6 SANDSTONE, GRAYISH BROWN
695.6 - 697.0 SHALE, GRAY
697.0 - 699.0 SHALE, GRAY

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	4	6 1/4		40		10	
COMPLETION	5 1/8	2 7/8		766		85	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	7 SHOTS PERFORATED 693.0-696.0	OIL FRACTURE 70 BBL	
		37 (10 1/2/50, 25 10/20)	

TUBING RECORD

Size **1"** Set At **766** Packer atLiner Run ☐ Yes ☐ NoDate of First Production **11-25-86** Producing Method☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....