

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9950
Name RON-MAR ENERGY EXPL., INC.
Address 2210 WEST 75TH STREET
SHAWNEE MISSION, KANSAS
City/State/Zip 66208

Purchaser AMOCO

Operator Contact Person JOHN RONEY
Phone 913-362-2310

Contractor: License # 5335
Name HAWKEYE DRILLING

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1-14-86 1-17-86 11-25-86
Spud Date Date Reached TD Completion Date
800'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name CONSOLIDATED
Invoice #

API NO. 15-045-20,907
County DOUGLAS
SW NE SW Sec 14 Twp 14 Rge 20 East West

1485 1463 FSL $\frac{1}{2}$ 3481 FEL - KCC RECORD
3465 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

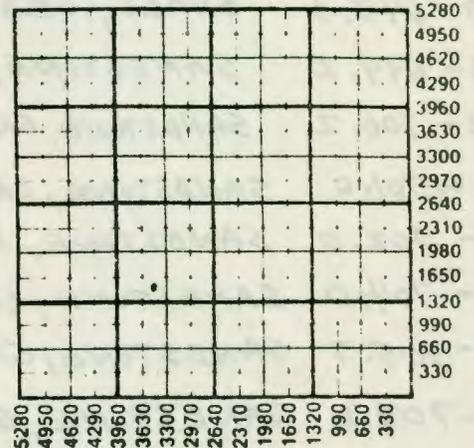
Lease Name WINEGAR-CARSWELL Well # 14

Field Name VINLAND

Producing Formation SQUIRREL

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

DEC 18 1986
CONSERVATION DIVISION
Wichita, Kansas

Operator Name **RON-MAR ENERGY EXPL INC** Lease Name **WINEGAR-CARSWELL** Well # **14**

Sec **14** Twp. **14** Rge. **20** East West County **DOUGLAS**

Estimated Production Per 24 Hours	Oil 10 Bbls	Gas 0 MCF	Water 0 Bbls	Gas-Oil Ratio CFPB	Gravity
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METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

698.0 - 698.3 SHALE, GRAY
698.3 - 699.2 SANDSTONE, BROWN
699.2 - 700.2 SANDSTONE, GRAYISH BROWN
700.2 - 701.0 SANDSTONE, DARK BROWN
701.0 - 702.0 SANDSTONE, DARK BROWN
702.0 - 704.0 SANDSTONE, DARK BROWN
704.0 - 705.7 SANDSTONE, GRAY, SHALY
705.7 - 707.0 SANDSTONE, GRAY

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	9	6 1/4		40		10	
COMPLETION	5 1/8	2 7/8		756		85	

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated

2	7 SHOTS PERFORATED @ 700.0 - 703.0	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		OIL FRACTURE 70 BBL 37 SACK (20 2/30, 10/20)	

TUBING RECORD Size **1"** Set At **756** Packer at Liner Run Yes No

Date of First Production **11-25-86** Producing Method Flowing Pumping Gas Lift Other (explain).....