

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9950
Name RON-MAR ENERGY EXPLORATION, INC.
Address 2210 WEST 75TH STREET
SHANNEE MISSION, KANSAS
City/State/Zip 66208

Purchaser AMOCO PRODUCTION COMPANY

Operator Contact Person JOHN RONEY
Phone 913-364-7310

Contractor: License # 5335
Name HAWKEYE DRILLING COMPANY

Wellsite Geologist.....
Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable
2-10-86 2-13-86 6-18-86
Spud Date Date Reached TD Completion Date
800'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name CONSOLIDATED
Invoice #

API NO. 15-045-20,909

County DOUGLAS

SE NE SW 14 14S 20 E East
..... Sec..... Twp..... Rge..... West
1485 1469 FSL 2889 FEL-KCC RECORDS
2805 Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

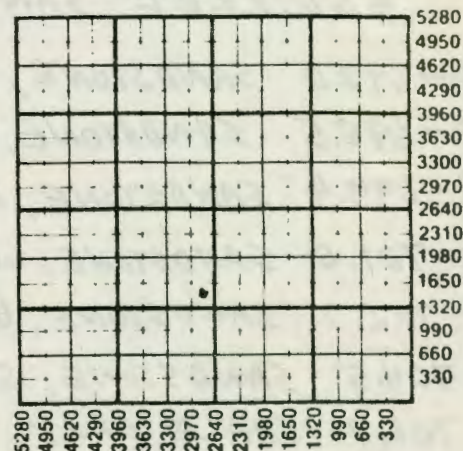
Lease Name WINEGAR-CARSWELL Well # 16

Field Name VINLAND

Producing Formation SQUIRREL

Elevation: Ground NA KB NA

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

Operator Name RON-MAR ENERGY EXPLORATION, INC. Lease Name WINEGAR-CARSWELL Well # 16

14	14	20	☒ East ☐ West	County	DOUGLAS
Oil	Gas	Water	Gas-Oil Ratio	Gravity	
Estimated Production Per 24 Hours	10 Bbls	0 MCF	0 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of 1151 during vent☐ Open Hole☒ Perforation

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☒ Yes☐ No

Formation Description

☐ Log☐ Sample

Name

Top

Bottom

SQUIRREL SANDSTONE

696.0-697.0 SANDSTONE, BROWN

697.0-698.5 SANDSTONE, BROWN

698.5-699.4 SANDSTONE, BROWN

699.4-701.0 SANDSTONE, GRAYISH BROWN

701.0-702.7 SANDSTONE, BROWN, SHALE

702.7-704.5 SANDSTONE, SHALE, BROWN

704.5-706.7 SHALE, GRAY

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	9	6 1/4		40		10	
COMPLETION	5 7/8	2 7/8		757		85	

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

2	9 SHOTS PERFORATED 696.5-700.5	OIL FRACTURE 180 SACK (20 1/4/30, 20 10/20)	

TUBING RECORD

Size 1"

Set At

Packer at

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

6-18-86

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....