

141420E and

TYPE

RT

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7880 EXPIRATION DATE 6/30/84

OPERATOR Kansas Oil Properties, Inc. API NO. 15-045-20, 498

ADDRESS 222 E. Third Street COUNTY Douglas

Ottawa, Kansas 66067 FIELD Infield

\*\* CONTACT PERSON JIM MIELCHON PROD. FORMATION Squirrel  
PHONE (913) 242 2700 Indicate if new pay.

PURCHASER Square Deal Oil Company LEASE Woodhead

ADDRESS P. O. Box 883 WELL NO. 1

Chanute, Kansas 66720 WELL LOCATION NW/4

DRILLING CONTRACTOR Evans Energy Development, Inc. 165 Ft. from SFNL Line and

ADDRESS 401 S. Main Suite 11 165 Ft. from EFWL Line of (E)  
Ottawa, Kansas 66067 the NW (Qtr.) SEC 14 TWP 14 RGE 20 (XX)

PLUGGING NONE  
CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)


KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 745' PBTD \_\_\_\_\_

SPUD DATE 4/13/84 DATE COMPLETED 5/10/84

ELEV: GR 867' DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 52' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of run-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

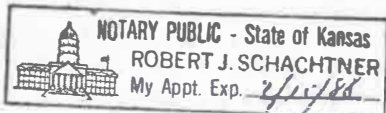
AFFIDAVIT

James L. Mielchon, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Mielchon  
James L. Mielchon (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of May, 1984.



Robert J. Schachtner  
(NOTARY PUBLIC)  
Robert J. Schachtner

MY COMMISSION EXPIRES: 2/15/88

MAY 31 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

State Geological Survey  
WICHITA BRANCH

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 29 1984  
CONSERVATION DIVISION  
Wichita, Kan.

ACO-1 Well History

Side TWO

OPERATOR Kansas Oil Properties, Inc. CASE NAME Woodhead SEC 14 TWP 14 RGE 20 (R) (M)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XXXXX Check if no Drill Stem Tests Run.			Shale	584
Check if samples sent Geological Survey.			Lime	596
			Shale	601
			Lime	615
Soil & Clay	0	22	Shale	618
Shale	22	36	Lime	633
Gravel	36	41	Shale	636
Sand	41	50	Shale	661
Lime	50	66	Lime	666
Shale	66	75	Shale	670
Lime	75	82	Sand	672
Shale	82	89	B/Sand	673
Lime	89	109	S/Sand	673
Shale	109	146	B/Sand	680
Lime	146	165	Shale	683
Shale	165	225	Shale	688
Lime	225	230		745
Shale	230	236		
Lime	236	254		
Shale	254	270		
Lime	270	277		
Shale	277	303		
Lime	303	317		
Shale	317	324		
Lime	324	353		
Shale	353	361		
Lime	361	384		
Shale	384	388		
Lime	388	402		
Shale	402	572		
Lime	572	577		
Shale	577	581		
Lime	581	584		

If additional space is needed use Page 2

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	Setting depth	Type cement	Sacks	Type and percent additives
Surface	6 1/4"			52'	Portland		2% gel
Completion	2 7/8"			737'	Portland		2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production 5/10/84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 25
Estimated Production-I.P.	Oil	Gas
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	MCF	%
	bbbl.	bbbl.
		CFPB

**Perforations**