

PI

14-14-20E

Ind

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7880 EXPIRATION DATE 6/30/84

OPERATOR Kansas Oil Properties, Inc. API NO. 15-045-20. 499

ADDRESS P. O. Box 350 COUNTY Douglas

Ottawa, KS 66067 FIELD Infield VINLAND

\*\* CONTACT PERSON Jim Mietchen PHONE (913) 242-2700 PROD. FORMATION First Squirrel Indicate if new pay.

PURCHASER Square Deal Oil Company, Inc. LEASE Woodhead

ADDRESS P. O. Box 883 WELL NO. 2 KCC record

Chanute, KS 66720 WELL LOCATION NW/4

DRILLING CONTRACTOR Evans Energy Development, Inc. 165' Ft. from SFNL Line and 5115 FSL

ADDRESS 401 S. Main, #11 495' Ft. from EFWL Line of 4785 FEL (E)

Ottawa, KS 66067 the NW (Qtr.) SEC 4 TWP 14 RGE 20 (44)

PLUGGING none

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

RECEIVED			
STATE CORPORATION COMMISSION			
MAY 29 1984			
CONSERVATION DIVISION			
Wichita, Kansas			

KCC  KGS

SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 745' PBD

SPUD DATE 4/19/84 DATE COMPLETED 5/10/84

ELEV: GR 865' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 52' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James L. Mietchen, being of lawful age, hereby certifies that:

Side TWO

Inc.

OPERATOR Kansas Oil Properties

LEASE NAME Woodhead SEC 14 TWP 14 RGE 20 ~~19X~~

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			shale	562 574
<input type="checkbox"/> Check if samples sent Geological Survey.			lime	574 579
			shale	579 583
			lime	583 586
Topsoil	0	23	shale	586 597
Shale	23	48	lime	597 603
lime	48	68	shale	603 617
shale	68	74	lime	617 620
lime	74	85	shale	620 626
shale	85	91	lime	626 628
lime	91	94	shale	628 636
shale	94	96	lime	636 638
lime	96	111	shale	638 666
Shale	111	147	lime	666 668
lime	147	165	shale	668 671
shale	165	225	b/sand	672 674
lime	225	234	sand	674 682
shale	234	237	b/sand	682 684
lime	237	254	shale	684 745
shale	254	269		
lime	269	278		
shale	278	304		
lime	304	313		
shale	313	317		
lime	317	319		
shale	319	324		
lime	324	354		
shale	354	360		
lime	360	385		
shale	385	390		
lime	390	404		
shale	404	559		
lime	559	562		

If additional space is needed use Page 2

Report of all strings set — surface, intermediates, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	6 1/4"			52'	Portland		2% Gel
completion	2 7/8"			730.7	Portland		2% Gel

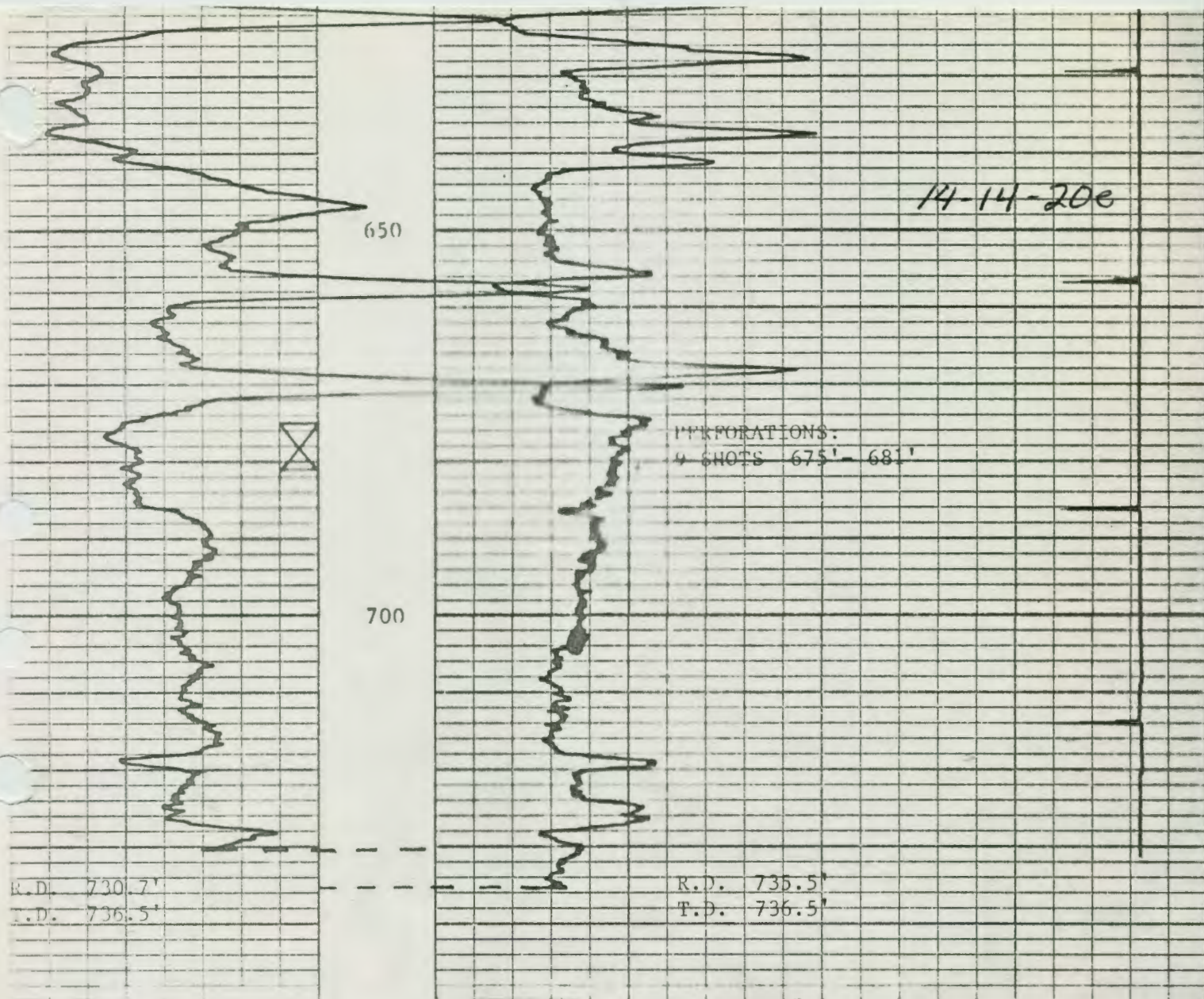
LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at



WOODHEAD NO. 2  
 KANSAS LAND INVESTMENTS  
 DOUGLAS COUNTY, KANSAS  
 MAY 9, 1984

*RT*

14/14W/20E

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
<b>JUL 6 1984</b>		Amount and kind of material used	Depth interval treated
State Geological Survey			
WICHITA BRANCH			
Date of first production	Producing method (Flowing, pumping, gas lift, etc.)		Gravity
5/10/84	pumpless		25
Estimated Production-I.P.	Oil	Gas	Water
	bbbls	MCF	%
Disposition of gas (vented, used as lease or sold)		bbbls	CFPS
Perforations			