

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7880 EXPIRATION DATE 6/30/84

OPERATOR Kansas Oil Properties, Inc. API NO. 15-045-20, 534

ADDRESS P. O. Box 350 COUNTY Douglas

Ottawa, Kansas 66067 FIELD Infield

** CONTACT PERSON Jim Mietchen PROD. FORMATION Squirrel

PHONE (913) 242-2700 Indicate if new pay.

PURCHASER Square Deal Oil Company, Inc. LEASE Woodhead

ADDRESS P. O. Box 883 WELL NO. 7

Chanute, Kansas 66720 WELL LOCATION NW/4

DRILLING CONTRACTOR Evans Energy Development, Inc. 825 Ft. from SENI Line and

ADDRESS 401 S. Main Suite 11 825 Ft. from FEW Line of (E)

Ottawa, Kansas 66067 the NW (Qtr.) SEC 14 TWP 14 RGE20 (W).

PLUGGING none

CONTRACTOR ADDRESS _____

ADDRESS _____

TOTAL DEPTH 745 PBTD _____

SPUD DATE 5/3/84 DATE COMPLETED 5/23/84

ELEV: GR 887' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 40' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Other completion NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

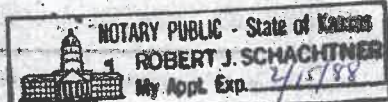
James L. Mietchen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct

James L. Mietchen (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of May

19 84 .



Robert J. Schachtner (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/15/88

Robert J. Schachtner

JUN 11 1984

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

State Geological Survey WICHITA BRANCH

CONSERVATION DIVISION WICHITA

14-14-20E

ACO-1 Well History

Side TWO

OPERATOR Kansas Oil Properties, Inc

LEASE NAME Woodhead

SEC 14

TWP 14

RGE 20

(E)

(W)

WELL NO 7

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			shale	415	585
			lime	585	590
			shale	590	594
			lime	594	597
			shale	597	607
Soil & Clay	0	12	lime	607	612
shale	12	38	shale	612	628
lime	38	43	lime	628	631
sand	43	48	shale	631	636
shale	48	56	lime	636	639
lime	56	58	shale	639	649
shale	58	65	lime	649	650
lime	65	79	shale	650	652
shale	79	88	lime	652	653
lime	88	95	shale	653	673
shale	95	103	lime	673	674
sand	103	111	shale	674	676
lime	111	120	lime	676	678
shale	120	156	shale	678	682
lime	156	175	sand	682	683
shale	175	236	broken	683	684
lime	236	242	solid	684	694.5
shale	242	247	broken	694.5	696.5
lime	247	265	shale	696.5	699
shale	265	280	shale	699	729
lime	280	288	lime	729	731
shale	288	317	shale	731	745 T.D.
lime	317	329			
shale	329	337			
lime	337	365			
shale	365	372			
lime	372	396			
shale	396	400			
lime	400	415			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	6 1/4"			40'	Portland		2% Gel
completion	2 7/8"			734.70'	Portland		2% Gel
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD							
Size	Setting depth	Packer set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity		
5/23/84		Pumping			26		
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPS		
	10 bbls.		.2 MCF %				
Disposition of gas (vented, used on lease or sold)				Perforations per foot			
vented				1			