

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7880
name Kansas Oil Properties, Inc.
address 222 E. 3rd Street
City/State/Zip Ottawa, Kansas 66067

Operator Contact Person James L. Mietchen
Phone (913) 242-2700

Contractor: license # 5341
name Evans Energy Development, Inc.

Wellsite Geologist NONE
Phone

PURCHASER Square Deal Oil Company, Inc.

Complete Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7/20/84 7/22/84 8/11/84
Spl. Date Date Reached TD Completion Date

925'
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 40.3' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Wireline Log Rec'd

TUBING RECORD size set at packer at

Liner Run Yes No

Date of First Production 8/10/84 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	10.0 Bbls	MCF	.2% Bbls	CFPB	25.0

API NO. 15 - 045-20,608
County Douglas
NW 1/4 (location) Sec 14 Twp 14 Rge 20

511.5 Ft North from Southeast Corner of Section
31.35 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

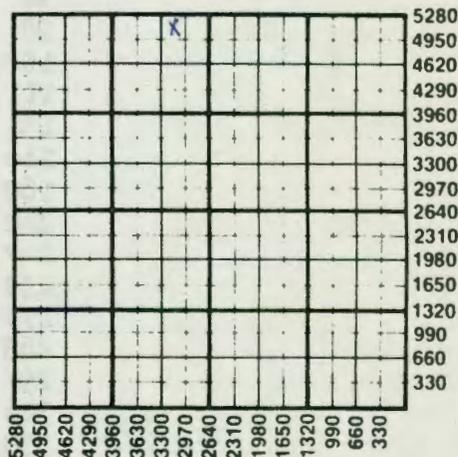
Lease Name Woodhead Well# 16

Field Name Infield

Producing Formation Squirrel

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater (Well) Ft North From Southeast Corner and Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

SIDE TWO

Operator Name Kansas Oil Properties, Inc. Lease Name Woodhead Well# 16 SEC. 14 TWP. 14 RGE. 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

Topsoil	0	18
Shale	18	51
Lime	51	58
Shale	58	64
Lime	64	70
Shale	70	73
Lime	73	92
Shale	92	98
Lime	98	108
Shale	108	111
Lime	111	131
Shale	131	166
Lime	166	182
Shale	182	242
Lime	242	247
Shale	247	250
Lime	250	270
Shale	270	283
Lime	283	297
Shale	297	326
Lime	326	333
Shale	333	346
Lime	346	375
Shale	375	382
Lime	382	406
Shale	406	409
Lime	409	424
Shale	424	592
Lime	592	598
Shale	598	601
Lime	601	603
Shale	603	614
Lime	614	626
Shale	626	637

Formation Description		
<input type="checkbox"/> Log	<input type="checkbox"/> Sample	

Name	Top	Bottom
Lime	637	640
Shale	640	649
Lime	649	651
Shale	651	653
Lime	653	6
Shale	659	671
Lime	671	672
Shale	672	675
Lime	675	677
Shale	677	6
Lime	679	684
Shale	684	688
Sandy Shale	688	689
Broken Sand	689	690
Sand	690	695
Broken Sand	691.5	700.5
Shale	701.5	735
Lime	735	737
Broken Sand	737	739
Broken Sand	739	741
Shale	741	775
Lime	775	777
Shale	777	810
Lime	810	819
Shale	819	823
Lime	823	8
Shale	825	81
Coal	870	873
Shale	873	925 T.D.

Disposition of gas: vented
 sold
 used on lease

CASING RECORD new used
 Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface completion		6 1/4" 2 7/8"		40.3' 751.25'	portland portland		2% Gel 2% Gel

Points per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record	
		(amount and kind of material used)	Depth
		METHOD OF COMPLETION	
		<input type="checkbox"/> open hole <input checked="" type="checkbox"/> perforation <input type="checkbox"/> other (specify)	
		<input type="checkbox"/> Dually Completed. <input type="checkbox"/> Commingled	