

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7880
 name Kansas Oil Properties, Inc.
 address 222 East 3rd Street
 Ottawa
 City/State/Zip Kansas 66067

Operator Contact Person James L. Mietchen
 Phone 913-242-2700

Contractor: license # 8509
 name Evans Energy Dev., Inc.

Wellsite Geologist None
 Phone
 PURCHASER Square Deal Oil Co., Inc.

Describe Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ☐ O: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

9/11/84 9/13/84 9/25/84
 Spud Date Date Reached TD Completion Date

745'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 59' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated

TUBING RECORD

size set at packer at Liner Run ☐ Yes ☐ No

Date of First Production 6/84 Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
10.0	Bbls	MCF	Bbls	CFPB	27%

Disposition of gas: ☐ vented ☐ open hole ☒ perforation
☐ sold ☐ other (specify)
☒ used on lease

PRODUCTION INTERVAL

API NO. 15 - 045-20, 630

County Douglas

NW 1/4 Sec 14 Twp 14 Rge 20 East XXX

2805 FSL 2895 Ft North from Southeast Corner of Section
 4455 FEL 4455 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

KCC RECORD

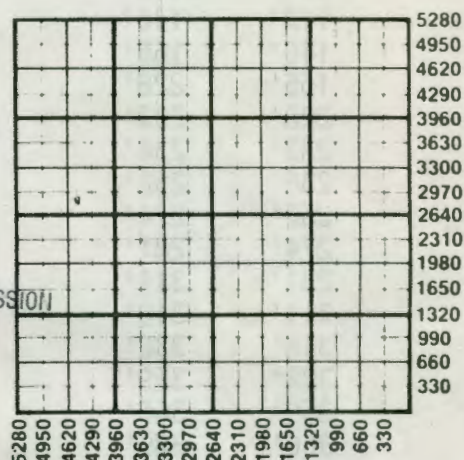
Lease Name Woodhead Well# 19

Field Name In-Field

Producing Formation Squirrel

Elevation: Ground 865' KB

Section Plat



RECEIVED
 STATE CORPORATION COMMISSION

SEP 28 1985

CONSERVATION DIVISION
 Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

SIDE TWO

Operator Name **KANSAS OIL PROPERTIES** Lease Name **Woodhead** Well # **19** SEC. **14** TWP. **14** RGE. **20** ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description

☐ Log ☐ Sample

			Name	Top	Bottom
soil & clay	0'	21'	shale	642'	645'
gravel	21'	29'	lime	645'	647'
sand	29'	58'	shale	647'	661'
lime	58'	73'	lime	661'	667'
shale	73'	82'	shale	667'	671'
lime	82'	89'	lime	671'	674'
shale	89'	94'	shale	674'	675'
lime	94'	113'	broken sand	675'	676'
shale	113'	146'	solid sand	676'	682.5'
lime	146'	165'	broken sand	682.5'	683'
shale	165'	228'	shale	683'	683.5'
lime	228'	233'	shale	683.5'	745'
shale	233'	236'			
lime	236'	252'			
shale	252'	274'			
lime	274'	281'			
shale	281'	311'			
lime	311'	318'			
shale	318'	332'			
lime	332'	359'			
shale	359'	366'			
lime	366'	389'			
shale	389'	393'			
lime	393'	408'			
shale	408'	578'			
lime	578'	583'			
shale	583'	588'			
lime	588'	592'			
shale	592'	600'			
lime	600'	607'			
shale	607'	621'			
lime	621'	624'			
shale	624'	638'			
lime	638'	642'			

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		6 3/4		59'	Portland	22	2% Gel
Completion		2 7/8ths		728.5'	" "	" "	" "

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2/ft.	677.5-682.5		