

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7880
name Kansas Oil Properties, Inc.
address 222 East 3rd Street
Ottawa,
City/State/Zip Kansas 66067

Operator Contact Person James L. Mietchen
Phone 913-242-2700

Contractor: license # 8509
name Evans Energy Dev., Inc.

Wellsite Geologist None
Phone

PURCHASER Square Deal Oil Co., Inc.

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If NO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

9/20/84 9/21/84 10/2/84
Spud Date Date Reached TD Completion Date

725'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 53' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

TUBING RECORD size set at packer at

Day First Production	Producing method				
10/3/84	☐ flowing	☒ pumping	☐ gas lift	☐ Other (explain)	
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
10.0	Bbls	MCF	Bbls	CFPB	27%

Disposition of gas: ☐ vented

☐ sold

☒ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation

☐ other (specify)

PRODUCTION INTERVAL

API NO. 15 - 045-20 686

County Douglas

NW 14 Sec 14 Twp 14 Rge 20 East XXXX

2805 Ft North from Southeast Corner of Section
5115 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

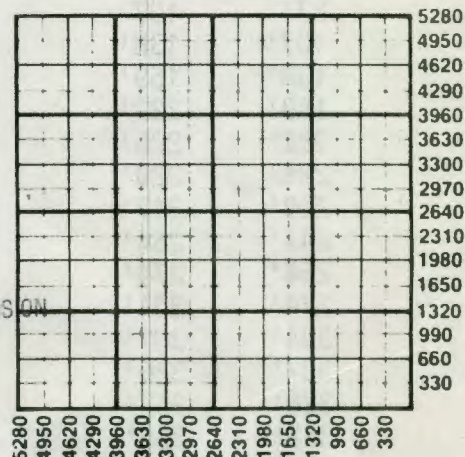
Lease Name Woodhead Well# 23

Field Name In-field

Producing Formation Squirrel

Elevation: Ground 862' KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

JAN 28 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)

(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal

Liner Run ☐ Yes ☐ No

SIDE TWO

Operator Name **KANSAS OIL PROPERTIES** Lease Name **Woodhead** Well# **23** SEC **14** TWP **14** RGE **20** ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

			Name	Top	Bottom
soil & clay	0'	22'	lime	632'	636'
gravel	22'	30'	shale	636'	657'
sand	30'	48'	lime	657'	658'
lime	48'	66'	shale	658'	659'
shale	66'	74'	lime	659'	661'
lime	74'	82'	shale	661'	665'
shale	82'	87'	shale	665'	666'
lime	87'	107'			
shale	107'	138'	white sandy		
lime	138'	159'	sand	666'	667'
shale	159'	222'			
lime	222'	225'	white no show		
shale	225'	229'	sand	667'	668'
lime	229'	247'	brown & white broken no show		
shale	247'	264'	broken	668'	669.5'
lime	264'	274'	solid sand	669.5'	670.5'
shale	274'	304'	broken	670.5'	671'
lime	304'	307'	solid sand	671'	67
shale	307'	326'	broken	675.5'	678.5'
lime	326'	352'			
shale	352'	360'	laminated		
lime	360'	383'	shale	678.5'	679.5'
shale	383'	387'	broken	679.5'	680.5'
lime	387'	401'			
shale	401'	572'	shale	680.5'	725T.D.
lime	572'	578'			
shale	578'	582'			
lime	582'	585'			
shale	585'	595'			
lime	595'	601'			
shale	601'	616'			
lime	616'	619'			
shale	619'	632'			

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		6 1/4"		53'	Portland	20	2% Gel
Completion		2 7/8ths		720.7'	" "		" "

PERFORATION RECORD

shots per foot specify footage of each interval perforated

1/9" 669.0-677.0

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth
