

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7880
name Kansas Oil Properties, Inc.
address 222 East 3rd Street
Ottawa,
City/State/Zip Kansas 66067

Operator Contact Person James L. Mietchen
Phone 913-242-2700

Contractor: license # 8509
name Evans Energy Dev., Inc.

Wellsite Geologist None
Phone
PURCHASER Square Deal Oil Co., Inc.

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If WO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

10/24/84 10/26/84 12/5/84
Spud Date Date Reached TD Completion Date

745'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 51.5 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

TUBING RECORD size set at packer at

Date first Production 12/6/84 Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
10.0	Bbls	MCF	Bbls	CFPB	27.0

Disposition of gas: ☐ vented ☐ sold ☐ open hole ☒ perforation ☐ other (specify)

API NO. 15 - 045-20, 734

County Douglas

NW (location) Sec 14 Twp 14 Rge 20

3465 Ft North from Southeast Corner of Section
5115 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

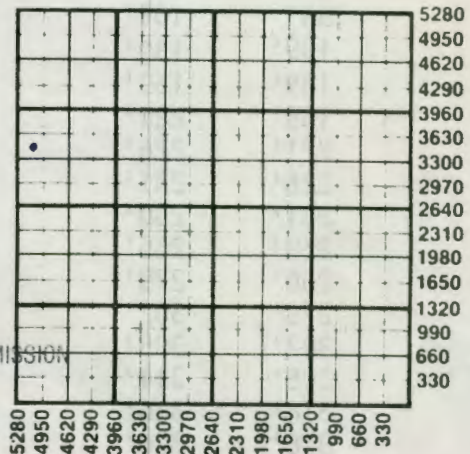
Lease Name Woodhead Well# 26

Field Name In-field

Producing Formation Squirrel

Elevation: Ground 865' KB

Section Plat



JAN 28 1985

CONSERVATION DIVISION

Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal

Liner Run ☐ Yes ☐ No

PRODUCTION INTERVAL

SIDE TWO

Operator Name ..KANSAS OIL PROPERTIES... Lease Name WOODHEAD..... Well# 26... SEC 14... TWP 14... RGE 20... ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Formation	Top	Bottom
topsoil & clay	0'	13'
river sand & gravel	13'	50'
lime	50'	65'
shale	65'	74'
lime	74'	82'
shale	82'	88'
lime	88'	109'
shale	109'	139'
lime	139'	159'
shale	159'	221'
lime	221'	226'
shale	226'	231'
lime	231'	250'
shale	250'	266'
lime	266'	279'
shale	279'	302'
lime	302'	305'
shale	305'	314'
lime	314'	316'
shale	316'	326'
lime	326'	353'
shale	383'	387'
lime	387'	401'
shale	401'	572'
lime	572'	577'
shale	577'	581'
lime	581'	585'
shale	585'	594'
lime	594'	602'
shale	602'	616'
lime	616'	620'
shale	620'	632'

Name	Top	Bottom
lime	632'	638'
shale	638'	651'
lime	651'	653'
shale & shells	653'	660'
lime	660'	662'
shale	662'	667'
broken sand	667'	668'
broken sand	668'	669'
shale	669'	669.5'
sand	669.5'	674'
lime	674'	674.5'
sand	674.5'	677'
broken sand	677'	678'
shale	678'	74'

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		6 1/4"		51.5'	Portland	19	2% Gel
Completion		2 7/8ths		736'	" "		" "

PERFORATION RECORD

shots per foot specify footage of each interval perforated

2/ft	671'-676'

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth
