

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

ALL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7880
name Kansas Oil Properties, Inc.
address 222 East 3rd Street
Ottawa, Kansas 66067
City/State/Zip

Operator Contact Person James L. Mietchen
Phone 913-242-2700

Contractor: license # 8509
name Evans Energy Dev., Inc.

Wellsite Geologist None
Phone

PURCHASER Square Deal Oil Co., Inc.

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If **OWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

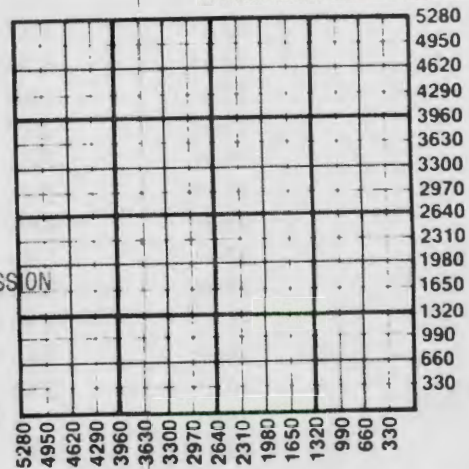
Drilling Method: Mud Rotary Air Rotary Cable
11/8/84 11/10/84 11/29/84
Spud Date Date Reached TD Completion Date
765' PBD
Total Depth
Amount of Surface Pipe Set and Cemented at 40' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

API NO. 15-045-20, 744
County Douglas
NW 1/4 (location) Sec 14 Twp 14 Rge 20

1820 FNL 3465 Ft North from Southeast Corner of Section
1160 FWL 4225 Ft West from Southeast Corner of Section
KCC Record (Note: locate well in section plat below)
Lease Name Woodhead Well# 32

Field Name In-field
Producing Formation Squirrel
Elevation: Ground 890' KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JAN 28 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater (Well) Ft North From Southeast Corner and Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

TUBING RECORD size set at packer at Liner Run Yes No

Date of First Production 1/30/84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil 10.0 Bbls	Gas MCF	Water .2% Bbls	Gas-Oil Ratio CFPB	Gravity 27.0

Disposition of gas: vented open hole perforation
 sold other (specify)
 used on lease

PRODUCTION INTERVAL

SIDE TWO

Operator Name Kansas Oil Properties Lease Name Woodhead Well# 32 SEC. 14 TWP. 14 RGE. 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

		Name	Top	Bottom
Topsoil & Clay	0			
Shale	8'	Shale	653'	658'
Lime	62'	Lime	658'	665'
Shale	72'	Shale	665'	668'
Lime	88'	Lime	668'	670'
Shale	104'	Shale	670'	690'
Lime	112'	Lime	690'	692'
Shale	120'	Shale	692'	694'
Lime	126'	Lime	694'	696'
Shale	144'	Shale	696'	700'
Lime	178'	Sandy Shale	700'	704'
Shale	196'			(White)
Lime	257'	Broken Sand	704'	705'
Shale	263'			(Oil Show Core)
Lime	267'	Broken Sand	705'	706'
Shale	285'	Shale	706'	707'
Lime	299'	Solid Sand	707'	709'
Shale	310'	Broken Sand	709'	712'
Lime	339'	Shale	712'	765'
Shale	343'			(T. D.)
Lime	358'			
Shale	386'			
Lime	393'			
Shale	418'			
Lime	421'			
Shale	421'	Hertha		
Lime	436'			
Shale	608'			
Lime	613'			
Shale	616'			
Lime	619'			
Shale	619'			
Lime	629'			
Shale	635'			
Lime	650'			
Lime	653'			

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Completion		6 3/4" 2 7/8ths		40' 753.3	Portland	15	2% Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2/ft.	706.5-712.0		