

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7880
name Kansas Oil Properties, Inc.
address 222 East 3rd Street
Ottawa, Kansas 66067
City/State/Zip

Operator Contact Person James L. Mietchen
Phone 913-242-2700

Contractor: license # 8509
name Evans Energy Dev., Inc.

Wellsite Geologist None
Phone

PURCHASER Square Deal Oil Co., Inc.

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

12/18/84 12/20/84 7/9/85
Spud Date Date Reached TD Completion Date

745'
Total Depth PBTD
Wireline Log Rec'd
Amount of Surface Pipe Set and Cemented at 40.75' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

TUBING RECORD size set at packer at

Date of First Production	Producing method				
<u>9/85</u>	☐ flowing	☒ pumping	☐ gas lift	☐ Other (explain)	
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	<u>5.0</u>		<u>.2%</u>		<u>27.0</u>
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: ☒ vented
☐ sold
☒ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)

PRODUCTION INTERVAL

API NO. 15 - 045-20, 767

County Douglas

NW 4 (location) Sec 14 Twp 14 Rge 20

SE SE SE NW 2805 Ft North from Southeast Corner of Section
2805 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

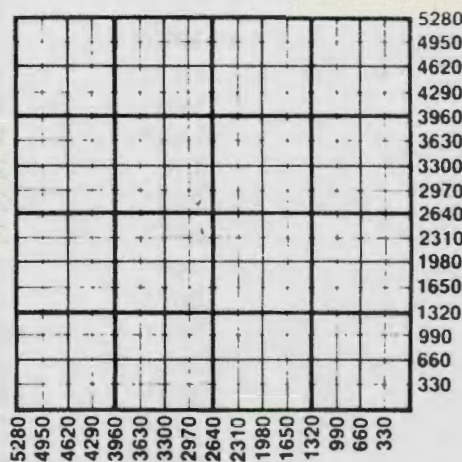
Lease Name Woodhead Well# 33

Field Name In-field

Producing Formation First Squirrel

Elevation: Ground 910' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge' ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge' ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Water Run ☐ Yes ☐ No

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes	☒ No
☐ Yes	☒ No
☒ Yes	☐ No

Formation	Description
☐ Log	☐ Sample

Name _____

Top

Bottom

Topsoil & Clay	0'	15'
Shale	15'	49'
Lime	49'	55'
Shale	55'	69'
Lime	69'	85'
Shale	85'	94'
Lime	94'	102'
Shale	102'	107'
Lime	107'	128'
Shale	128'	158'
Lime	158'	178'
Shale	178'	239'
Lime	239'	245'
Shale	245'	249'
Lime	249'	267'
Shale	267'	282'
Lime	282'	292'
Shale	292'	322'
Lime	322'	329'
Shale	329'	340'
Lime	340'	367'
Shale	367'	377'
Lime	377'	399'
Shale	399'	403'
Lime	403'	417' Hertha
Shale	417'	587'
Lime	587'	593'
Shale	593'	597'
Lime	597'	600'
Shale	600'	609'
Lime	609'	614'
Shale	614'	630'

Lime	630'	633'
Shale	633'	641'
Lime	641'	654'
Shale	654'	677'
Lime	677'	679'
Shale	679'	685'
Broken Sand	685'	686'
(Oil Ordor, no bleeding Core)		
Solid Sand	686'	687'
Broken Sand	687'	688'
Solid Sand	688'	689'
Shale	689'	690'
Broken Sand	690'	692'
(Very broken, very laminated)		
Solid Sand	692'	695'
Broken Sand	695'	697'
Shale	697'	705'
(J. J.)		

CASING RECORD

 new

☐ **used**

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	percent additives
surface completion	9 1/8"	6 7/8"		40.75'	Portland	16	2% Gel
	5 1/8"	2 7/8"		732'	" "		" "

PERFORATION RECORD

shots per foot | specify footage of each interval perforated

2/ft.	689.0 - 696.0
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Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth:

Notary Public

te Commission Expires: 2/15/88..... Robert J. Schachtner

Form ACO-1 (7-84)