

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 87880
name Kansas Oil Properties, Inc.
address 222 East 3rd Street
Ottawa, Kansas 66067
City/State/Zip

Operator Contact Person James L. Mietchen
Phone 913-242-2700

Contractor: license # 8509
name Evans Energy Dev., Inc.

Wellsite Geologist None
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

12/20/84 12/22/84 8-6-85
Spud Date Date Reached TD Completion Date

745'

Total Depth PBT
Wireline Log Rec'd
Amount of Surface Pipe Set and Cemented at 41.3' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 045-20.768

County Douglas

NW 1/4 (location) Sec 14 Twp 14 Rge 20 ☒ East ☐ West

2805 Ft North from Southeast Corner of Section
3135 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

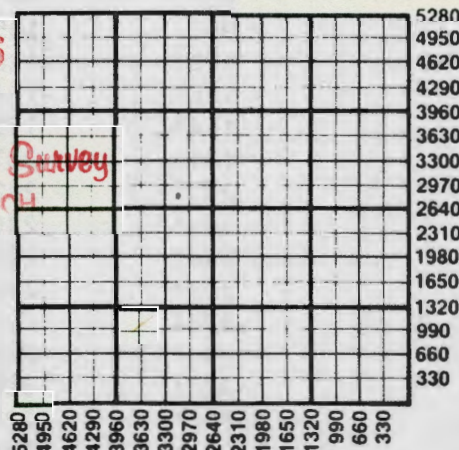
Lease Name Woodhead Well# 34

Field Name In-field

Producing Formation First Squirrel

Elevation: Ground 910' KB

Section Plat



AUG 20 1985

State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring
☐ No

TUBING RECORD

Date of First Production 8/6/85 Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
5.0	Bbls	MCF	.2%	Bbls	27.0
				CFPB	

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)

PRODUCTION INTERVAL

Disposition of gas: ☒ vented
☐ sold
☒ used on lease

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach copy of log.

Drill Stem Tests Taken			Formation Description		
Samples Sent to Geological Survey			☐ Log ☐ Sample		
Cores Taken					
		☐ Yes ☒ No			
		☐ Yes ☒ No			
		☒ Yes ☐ No			
Soil & Clay	0'	7'	Name	Top	Bottom
Shale	7'	43'	Lime	594'	598'
Lime	43'	47'	Shale	598'	610'
Shale	47'	66'	Lime	610'	615'
Lime	66'	84'	Shale	615'	628'
Shale	84'	92'	Lime	628'	631'
Lime	92'	99'	Shale	631'	638'
Shale	99'	105'	Lime	638'	650'
Lime	105'	126'	Shale	650'	669'
Shale	126'	154'	Lime	669'	672'
Lime	154'	175'	Shale	672'	673'
Shale	175'	237'	Lime	673'	675'
Lime	237'	242'	Shale	675'	681'
Shale	242'	246'	Broken Sand	681'	682'
Lime	246'	263'		(Odor core)	
Shale	263'	276'	Shale	682'	685'
Lime	276'	290'	Sand	685'	689'
Shale	290'	320'		(Very laminated)	
Lime	320'	326'	Shale	689'	690'
Shale	326'	329'	Shale	697'	74'
Lime	329'	331'		(T. D.)	
Shale	331'	338'			
Lime	338'	366'			
Shale	366'	376'			
Lime	376'	397'			
Shale	397'	400'			
Lime	400'	415'			
Shale	415'	566'			
Lime	566'	572'			
Shale	572'	585'			
Lime	585'	590'			
Shale	590'	594'			

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface completion	9 1/8th	6 7/8ths		41.3'	Portland	18	2% Gel
				725.9'			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			De
2/ft.	685.0' - 691.0'						