

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7880
name Kansas Oil Properties, Inc.
address 222 East 3rd Street
Ottawa, Kansas 66067
City/State/Zip

Operator Contact Person James L. Mietchen
Phone 913-242-2700

Contractor: license # 8509
name Evans Energy Dev., Inc.

Wellsite Geologist None
Phone

PURCHASER Square Deal Oil Company, Inc.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OLD**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1/14/85 1/15/85 3/19/85
Spud Date Date Reached TD Completion Date

765'
Total Depth PBTD

Wireline Log Rec'd
Amount of Surface Pipe Set and Cemented at 40' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

TUBING RECORD size set at packer at Liner Run Yes No

Date of First Production 3/19/85
Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
4.0			.2%		27.0

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

PRODUCTION INTERVAL

API NO. 15-045-20,773
County Douglas
NW 1/4 (location)
Sec 14 Twp 14 Rge 20
WICHITA BRANCH

1820 FNL 3465 Ft North from Southeast Corner of Section
1820 FWL 3465 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)
'KCC Record'

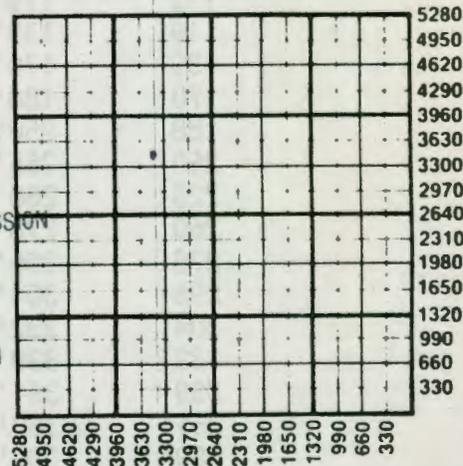
Lease Name Woodhead Well# 39

Field Name In-field

Producing Formation First Squirrel

Elevation: Ground 908' KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUN 05 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Section Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner of Section Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

			Name	Top	Bottom
topsoil & clay	0'	19'	shale	641'	650'
shale	19'	57'	lime	650'	654'
lime	57'	64'	shale	654'	659'
shale	64'	82'	lime	659'	664'
lime	82'	98'	shale	664'	670'
shale	98'	107'	lime	670'	672'
lime	107'	113'	shale	672'	680'
shale	113'	119'	lime	680'	683'
lime	119'	139'	shale	683'	685'
shale	139'	170'	lime	685'	687'
lime	170'	188'	shale	687'	692'
shale	188'	250'	sandy shale	692'	693'
lime	250'	255'	broken sand	693'	694' oil core
shale	225'	260'	solid sand	694'	695'
lime	260'	278'	lime & shale	695'	695.5
shale	278'	295'	solid sand	695.5	702.5
lime	295'	304'	broken sand	702.5	705'
shale	304'	332'	shale	705'	765' T.D.
lime	332'	339'			
shale	339'	351'			
shale	351'	380'			
shale	380'	388'			
lime	388'	411'			
shale	411'	414'			
lime	414'	429' Hertha			
shale	429'	598'			
lime	598'	604'			
shale	604'	608'			
lime	608'	612'			
shale	612'	620'			
lime	620'	627'			
shale	627'	641'			
lime	641'	645'			

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface completion	9 3/4 5 1/8th	6 3/4 2 7/8ths		40 753.	Portland	16	2% Gel

PERFORATION RECORD

shots per foot	specify footage of each interval perforated
2/ft.	697'-703'

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)	Depth

Notary Public

Date Commission Expires

Robert J. Schachtner
2/15/88

Robert J. Schachtner