

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7880
name Kansas Oil Properties, Inc.
address 222 E. 3rd
City State Zip Ottawa, Kansas 66067

Operator Contact Person Robert Schachtner
Phone 913-594-3534 or 913-242-2700

Contractor: license # 5341
name Evans Energy Development, Inc.

Wellsite Geologist none
Phone

PURCHASER Square Deal Oil Co., Inc.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
rator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6/13/85 6/14/85 7/2/85
Spud Date Date Reached TD Completion Date
766' PBD
Total Depth
Amount of Surface Pipe Set and Cemented at 41.45' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

TUBING RECORD size set at packer at

Date of First Production 7/1/85	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours	Oil 5.0 Bbls	Gas MCF	Water .2% Bbls	Gas-Oil Ratio Gravity 27.0 CFPB

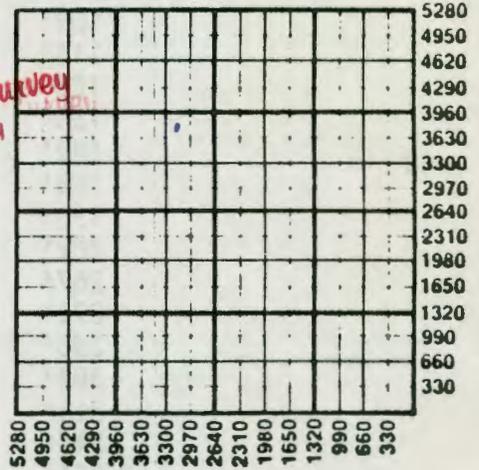
Disposition of gas: vented sold used on lease
METHOD OF COMPLETION
 open hole perforation other (specify)
PRODUCTION INTERVAL

API NO. 15 - 045-20,774
County Douglas
NW 1/4 (location) Sec 14 Twp 14 Rge 20
4144 FSL 3785 Ft North from Southeast Corner of Section
3035 Ft West from Southeast Corner of Section
3144 FEL (Note: locate well in section plat below)
KCC Record
Lease Name Woodhead Well# 40
Field Name In-field
Producing Formation First Squirrel
Elevation: Ground 900' KB

NOV 20 1985

State Geological Survey
WICHITA BRANCH

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner, of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Liner Run Yes NO

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests during interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

			Name	Top	Bottom
Soil and Clay	0'	18'	Lime	652'	655'
Shale	18'	67'	Shale	655'	667'
Lime	67'	74'	Lime	667'	672'
Shale	74'	81'	Shale	672'	673'
Sand	81'	87'	Lime	673'	676'
Shale	87'	89'	Shale	676'	688'
Lime	89'	108'	Lime	688'	690'
Shale	108'	116'	Shale	690'	695'
Lime	116'	122'	Lime	696'	697'
Shale	122'	128'	Shale	697'	699'
Lime	128'	148'	Lime	699'	702'
Shale	148'	183'	Shale	702'	705'
Lime	183'	199'	Broken Sand	705'	706 oil
Shale	199'	262'			show core
Lime	262'	267'	Solid Sand	706'	706.5'
Shale	267'	271'	Broken Sand	706.5'	707.5'
Lime	271'	290'	Solid Sand	707.5'	709'
Shale	290'	304'	Broken Sand	709'	710'
Lime	304'	315'	Solid Sand	710'5"	714.5'
Shale	315'	344'	Lime	714.5'	715.5'
Lime	344'	351'	Broken Sand	715.5'	718.5'
Shale	351'	364'	Shale	718.5'	766' T.D.
Lime	364'	393'			
Shale	393'	400'			
Lime	400'	424'			
Shale	424'	428'			
Lime	428'	442'	Hertha		
Shale	442'	610'			
Lime	610'	616'			
Shale	616'	619'			
Lime	619'	623'			
Shale	623'	630'			
Lime	630'	637'			
Shale	637'	652'			

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface completion	9 1/8"	6 3/4"		41.45'	portland	15-16	2% gel
	5 1/8"	2 7/8"		750'	portland	65	2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2/ft.	708.0 - 714.0'		

Notary Public Robert J. Schachtner
 State Commission Expires 2/15/88