

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7880
 name Kansas Oil Properties, Inc.
 address 222 East 3rd Street
 Ottawa,
 City/State/Zip Kansas 66067

Operator Contact Person James L. Mietchen
 Phone 913-242-2700

Contractor: license # 8509
 name Evans Energy Dev., Inc.

Wellsite Geologist None
 Phone

PURCHASER Square Deal Oil Co., Inc.

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If WO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

11/5/84 11/6/84 11/29/84
 Spud Date Date Reached TD Completion Date

745'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 50.5' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated

TUBING RECORD

size set at packer at

Liner Run ☐ Yes ☐ No

First Production

30/84

Producing method

☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production
 Per 24 Hours

Oil

10.0

Bbls

Gas

MCF

Water

.2%

Bbls

Gas-Oil Ratio

CFPB

Gravity

27.0

METHOD OF COMPLETION

Disposition of gas: ☐ vented ☐ open hole ☒ perforation
☐ sold ☐ other (specify)
☒ used on lease

PRODUCTION INTERVAL

API NO. 15 - 045-20, 742

County Douglas

NW 1/4 (location) Sec 14 Twp 14 Rge 20

1480 FNL 3295 Ft North from Southeast Corner of Section
 850 FWL 4455 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

KCC Record

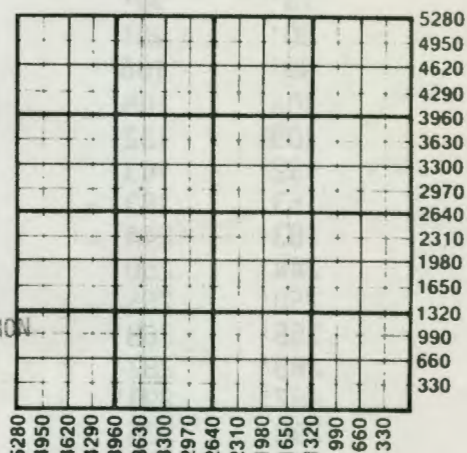
Lease Name Woodhead Well# 30

Field Name In-field

Producing Formation Squirrel

Elevation: Ground 885' KB

Section Plat



RECEIVED

STATE CORPORATION COMMISSION

JAN 28 1985

CONSERVATION DIVISION

Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Operator Name KANSAS OIL PROPERTIES... Lease Name WOODHEAD... Well# 30. SEC. 14. TWP. 14. RGE. 20 ☒ East ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

			Name	Top	Bottom
topsoil & clay	0'	8'	lime	602'	608'
sand	8'	21'	shale	608'	616'
shale	21'	50'	lime	616'	622'
lime	50'	60'	shale	622'	637'
shale	60'	64'	lime	637'	640'
lime	64'	66'	shale	640'	646'
shale	66'	73'	lime	646'	647'
lime	73'	90'	shale	647'	654'
shale	90'	99'	lime	654'	657'
lime	99'	106'	shale	657'	658'
shale	106'	109'	lime	658'	659'
lime	109'	132'	shale	659'	672'
shale	132'	163'	lime	672'	673'
lime	163'	183'	shale	673'	678'
shale	183'	244'	lime	678'	680'
lime	244'	250'	shale	680'	682'
shale	250'	255'	lime	682'	685'
lime	255'	268'	shale white	685'	689'
shale	268'	287'	sand	689'	690'
lime	287'	298'			
shale	298'	326'	broken sand	690'	691'
lime	326'	332'			
shale	332'	337'	broken sand	691'	691.5'
lime	337'	338'	solid sand	691.5'	694.5'
shale	338'	344'	broken sand	694.5'	697.5'
lime	344'	368'	shale	697.5'	745 T.D.
shale	368'	375'			
lime	375'	405'			
shale	405'	409'			
lime	409'	423'	Hertha		
shale	423'	595'			
lime	595'	599'			
shale	599'	602'			

CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Completion		6 7/8ths		50.5'	Portland	20	2% Gel
				738.8'			

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1/9"	693.0-700.0		