

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7880
name Kansas Oil Properties, Inc.
address 222 East 3rd Street
Ottawa, Kansas 66067
City/State/Zip

Operator Contact Person James L. Mietchen
Phone 913-242-2700

Contractor: license # 8509
name Evans Energy Dev., Inc.

Wellsite Geologist None
Phone
PURCHASER Square Deal Oil Company, Inc.

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

12/22/84 12/26/84 3/19/85
Spud Date Date Reached TD Completion Date

12/26/84
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 40' feet
Wireline Log Rec'd

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

TUBING RECORD

size set at packer at

Liner Run ☐ Yes ☐ No

Date of First Production

Producing method

☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production
Per 24 Hours

Oil
4.0
Bbls

Gas
MCF

Water
Bbls

Gas-Oil Ratio
CFPB

Gravity
27.0

Disposition of gas: ☐ vented
☐ sold
☒ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)

PRODUCTION INTERVAL

API NO. 15 - 045-20. 769

County Douglas

State Geological Survey
WICHITA BRANCH

NW 1/4

(location)

Sec. 14 Twp. 14 Rge. 20

820 FNL

4455

Ft North from Southeast Corner of Section

1480 FWL

3795

Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

Lease Name Woodhead

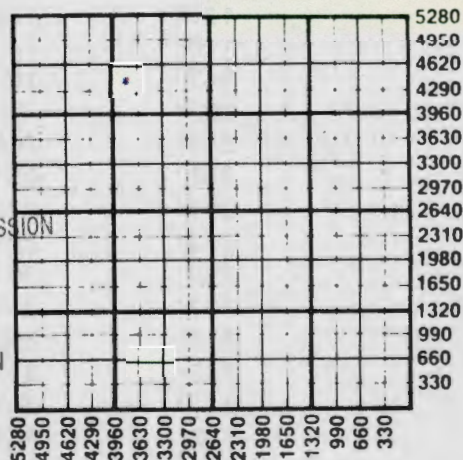
Well# 35

Field Name In-field

Producing Formation First Squirrel

Elevation: Ground 915' KB

Section Plat



RECEIVED

STATE CORPORATION COMMISSION

JUN 05 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water:

☐ Disposal
☐ Repressuring

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Topsoil & Clay	0'	16'	
Shale	16'	65'	
Lime	65'	68'	
Shale	68'	88'	
Lime	88'	107'	
Shale	107'	115'	
Lime	115'	123'	
Shale	123'	128'	
Lime	128'	147'	
Shale	147'	182'	
Lime	182'	200'	
Shale	200'	261'	
Lime	261'	267'	
Shale	267'	272'	
Lime	272'	289'	
Shale	289'	307'	
Lime	307'	314'	
Shale	314'	342'	
Lime	342'	347'	
Shale	347'	362'	
Lime	362'	389'	
Shale	389'	398'	
Lime	398'	421'	
Shale	421'	425'	
Lime	425'	439'	Hertha
Shale	439'	609'	
Lime	609'	613'	
Shale	613'	618'	
Lime	618'	624'	
Shale	624'	629'	
Lime	629'	636'	
Shale	636'	650'	
Lime	650'	653'	

Name	Top	Bottom
Shale	653'	657'
Lime	657'	661'
Shale	661'	670'
Lime	670'	675'
Shale	675'	684'
Lime	684'	688'
Shale	688'	693'
Lime	693'	697'
Shale	697'	700'
Lime	700'	701'
Shale	701'	705'
Sandy Shale	705'	706'
Sand	706'	707'
(Good Oil Show Core)		
Solid Sand	707'	709'
Broken Sand	709'	711'
Solid Sand	711'	714'
Broken Sand	714'	718'
Shale	718'	765'
		(T. D.)

CASING RECORD ☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface completion	9 1/4" 5 1/8th	6 1/4" 2 7/8ths		40' 757'	Portland "	16	2% Gel "

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used) Depth

2/ft	707'-714'		
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Notary Public

Date Commission Expires 2/15/88 Robert J. Schachtner

Form ACO-1 (7-84)