

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7880
name Kansas Oil Properties, Inc.
address 222 East 3rd Street
Ottawa, Kansas 66067
City/State/Zip

Operator Contact Person James L. Mietchen
Phone 913-242-2700

Contractor: license # 8509
name Evans Energy Dev., Inc.

Wellsite Geologist None

PURCHASER Square Deal Oil Company, Inc.

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

erator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable

1/4/85 1/5/85 3/19/85
Spud Date Date Reached TD Completion Date

765' PBDT
Wireline Log Rec'd
Amount of Surface Pipe Set and Cemented at 40' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

TUBING RECORD size set at packer at

Date of First Production	Producing method				
1/19/85	☐ flowing	☒ pumping	☐ gas lift	☐ Other (explain)	
estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	4.0		.2%		27.0
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: ☒ vented
☐ sold
☒ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation
☐ other (specify)

PRODUCTION INTERVAL

API NO. 15 - 045-20, 771

County Douglas

NW 1/4 (location) Sec 14 Twp 1 Rge 1

4125 Ft North from Southeast Corner of Section
3465 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

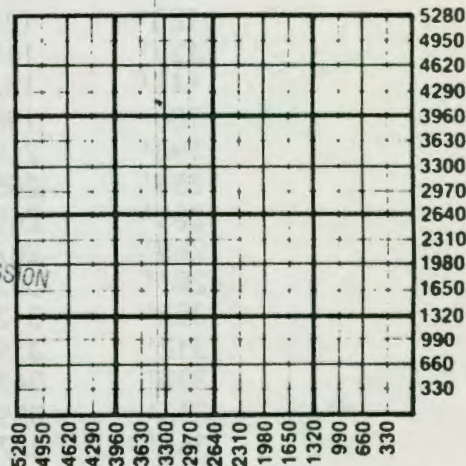
Lease Name Woodhead Well# 37

Field Name In-field

Producing Formation First Squirrel

Elevation: Ground 910' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal

Liner Run ☐ Yes ☐ No

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☒ Yes ☐ No

Formation Description

☐ Log ☐ Sample

Name

Top

Bottom

Soil & clay	0'	23'	shale	651'	656'
shale	23'	64'	lime	656'	660'
lime	64'	71'	shale	660'	667'
shale	71'	87'	lime	667'	672'
lime	87'	105'	shale	672'	692'
shale	105'	112'	lime	692'	694'
lime	112'	120'	shale	694'	696'
shale	120'	125'	lime	696'	699'
lime	125'	145'	shale	699'	702'
shale	145'	180'	sandy shale	702'	703'
lime	180'	198'	sand	703'	704' oil show c
shale	198'	259'	solid sand	704'	705'
lime	259'	265'	broken sand	705'	708'5'
shale	265'	269'	solid sand	708.5'	711.5'
lime	269'	287'	broken sand	711.5'	718' 716-718 la
shale	287'	303'	shale	718'	765' T.D.
lime	303'	312'			
shale	312'	339'			
lime	339'	343'			
shale	343'	359'			
lime	359'	387'			
shale	387'	397'			
lime	397'	419'			
shale	419'	423'			
lime	423'	437'	Hertha		
shale	437'	606'			
lime	606'	612'			
shale	612'	616'			
lime	616'	619'			
shale	619'	626'			
lime	626'	633'			
shale	633'	648'			
lime	648'	651'			

CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	9 $\frac{1}{4}$	6 $\frac{1}{4}$		40'	16	Portland	2% Gel
Completion	5 1/8th	2 7/8ths		751	Portland		

PERFORATION RECORD

shots per foot specify footage of each interval perforated

2/ft. 710'-716'

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

Date Commission Expires 2/15/88

Robert J. Schachtner

Form ACO-1 (7-84)