

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7880
name Kansas Oil Properties, Inc.
address 222 E. 3rd
City/State/Zip Ottawa, Kansas 66067

Operator Contact Person Robert Schachtner
Phone 913-594-3534 or 913-242-2700

Contractor: license # 5341
name Evans Energy Development, Inc.

Wellsite Geologist none

Phone
PURCHASER Square Deal Oil Co., Inc.

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☐ Dry ☐ Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable
6/19/85 6/21/85 7/2/85
Spud Date Date Reached TD Completion Date

765'
Total Depth PBTD
Wireline Log Rec'd
Amount of Surface Pipe Set and Cemented at 40.75' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

LOGGING RECORD size set at packer at

First Production 7/85
Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Oil	Gas	Water	Gas-Oil Ratio	Gravity
5.0		2%		27.0
Bbls	MCF	Bbls	CFPB	

Disposition of gas: ☒ vented ☐ sold ☒ used on lease
☐ open hole ☒ perforation ☐ other (specify)

API NO. 15-045-20,791

County Douglas

NW/4

(location)

Sec 14

Twp 14

Rge 20

3465

3135

Ft North from Southeast Corner of Section

Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

SW NE SE NW
KCC record

Lease Name Woodhead

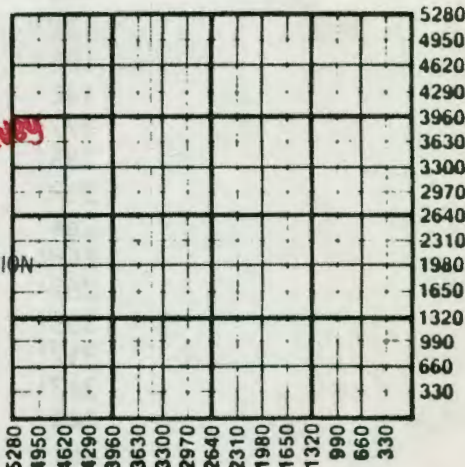
Well# 42

Field Name In-field

Producing Formation First Squirrel

Elevation: Ground 900' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner, of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Liner Run ☐ Yes ☐ No

METHOD OF COMPLETION

PRODUCTION INTERVAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

			Name	Top	Bottom
Topsoil & Clay	0'	17'	Lime	667'	671'
Shale	17'	65'	Shale	671'	683'
Lime	65'	70'	Lime	683'	685'
Shale	70'	90'	Shale	685'	691'
Lime	90'	106'	Lime	691'	693'
Shale	106'	114'	Shale	693'	694'
Lime	114'	122'	Lime	694'	697'
Shale	122'	126'	Shale	697'	700' Core
Lime	126'	146'	Sandy Shale	700'	701'
Shale	146'	177'	Broken Sand	701'	703'
Lime	177'	195'	Broken Sand	703'	706'
Shale	195'	259'	Solid Sand	706'	709'
Lime	259'	264'	Broken Sand	709'	711'
Shale	264'	268'	Shale	711'	713'
Lime	268'	287'	Shale	713'	765' T.D.
Shale	287'	305'			
Lime	305'	312'			
Shale	312'	343'			
Lime	343'	349'			
Shale	349'	361'			
Lime	361'	389'			
Shale	389'	397'			
Lime	397'	420'			
Shale	420'	423'			
Lime	423'	438'	Hertha		
Shale	438'	605'			
Lime	605'	612'			
Shale	612'	615'			
Lime	615'	621'			
Shale	621'	627'			
Lime	627'	634'			
Shale	634'	649'			
Lime	649'	652'			
Shale	652'	667'			

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface.....	9 1/4"	6 1/4"		40.75'	portland	15-16	2% gel
completion....	5 1/8"	2 7/8"		750.05'	portland	65	2% gel

PERFORATION RECORD

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

2/ft.	704.0 - 710.0'		
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Notary Public

Date Commission Expires 2/15/88

Robert J. Schachtner

Form ACO-1 (7-84)