

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #7880.....
Name ...Kansas Oil Properties, Inc.....
Address 222 E. 3rd.....
.....
City/State/Zip Ottawa, Kansas..66067.....

Purchaser Square Deal Oil Company, Inc.
.....

Operator Contact Person Robert Schachtner
Phone 913-594-3534 or 913-242-2700

Contractor: License #5341.....
Name Evans Energy Development, Inc.

Wellsite Geologist.....none.....
Phone.....

Assign Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

....7/11/857/12/85..... ..8/6/85.....
Spud Date Date Reached TD Completion Date

.....745'.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 40.25 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-...045-20,811.....

County...Douglas.....

.....NW 1/4 Sec 14... Twp...14 Rge 20... ☒ East ☐ West

2146 FNL & 1480 FWL - KCC RECORD
.....3735..... Ft North from Southeast Corner of Section
.....3795..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

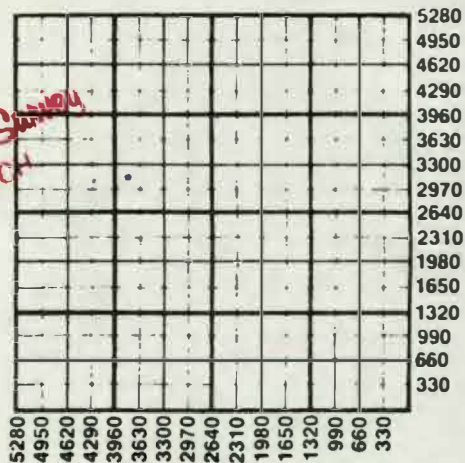
Lease Name...Woodhead.....Well #...50.....

Field Name...In-field.....

Producing Formation...First Squirrel.....

Elevation: Ground...890-900'.....KB.....

Section Plat



ANG 2 0 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Kansas Oil Properties, Inc. Lease Name Woodhead Well # 50Sec. 14 Twp. 14 Rge. 20 ☒ East ☐ West County Douglas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

.....

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description

☐ Log ☐ Sample

			Name	Top	Bottom	
Topsoil & Clay	0'	20'	Shale	374'	380'	
Shale	20'	50'	Lime	380'	403'	
Lime	50'	55'	Shale	403'	407'	
Shale	55'	74'	Lime	407'	422'	Hertha
Lime	74'	93'	Shale	422'	593'	
Shale	93'	101'	Lime	593'	599'	
Lime	101'	109'	Shale	599'	603'	
Shale	109'	113'	Lime	603'	606'	
Lime	113'	134'	Shale	606'	614'	
Shale	134'	164'	Lime	614'	620'	
Lime	164'	181'	Shale	620'	636'	
Shale	181'	245'	Lime	636'	639'	
Lime	245'	250'	Shale	639'	653'	
Shale	250'	254'	Lime	653'	657'	
Lime	254'	271'	Shale	657'	670'	
Shale	271'	289'	Lime	670'	672'	
Lime	289'	297'	Shale	672'	676'	
Shale	297'	327'	Lime	676'	679'	
Lime	327'	333'	Shale	679'	682'	
Shale	333'	346'	Lime	682'	684'	

CASING RECORD ☒ New ☐ Used (see attachment for rest of lbg.)

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface.....	9 1/4"	6 1/4"		40.25'	portland	15-16	2% gel
completion.....	5 1/8th	2 7/8"		732.9'	portland	62-65	2% gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2/ft	692.0' - 699.0'		

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production 9/1/85 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Woodhead #50 cont'd.

14-14-20e

p1

Shale	684'	690'	
Broken Sand	690'	691'	core
Broken Sand	691'	700'	
Shale	700'	745'	

AUG 20 1965
 State Geological Survey
 BRANCH

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	5.0		.2%		27.0
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented
☐ Sold
☒ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled