

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7880
Name Kansas Oil Properties, Inc.
Address 222 E. 3rd
City/State/Zip Ottawa, Kansas, 66067

Purchaser Square Deal Oil Company, Inc.

Operator Contact Person Robert Schachtner
Phone 913-594-3534 or 913-242-2700

Contractor: License # 5341
Name Evans Energy Development, Inc.

Wellsite Geologist none
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7/10/85 Spud Date 7/11/85 Date Reached TD 7/16/85 Completion Date
745' Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 40.2 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-045-20.810
County Douglas

Sec. 14 Twp. 14 Rge. 20 East West

3135 Ft North from Southeast Corner of Section
4125 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

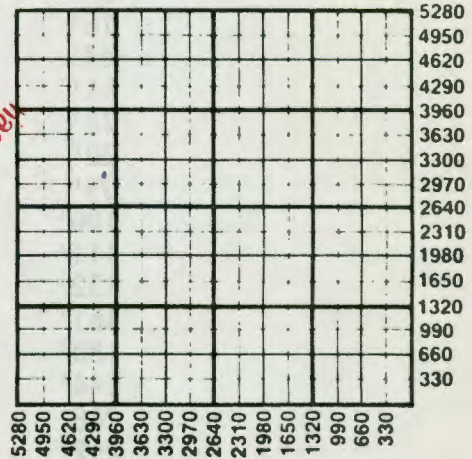
Lease Name Woodhead Well # 49

Field Name In-field

Producing Formation First Squirrel

Elevation: Ground 890' KB

Section Plat



State Geological Survey
WICHITA, KANSAS
NOV 2 0 1985

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Kansas Oil Properties, Inc. Lease Name Woodhead Well # 49

Sec. 14 Twp. 14 Rge. 20 East West County Douglas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| | | | Name | Top | Bottom | |
|-------------|------|------|-------|------|--------|--------|
| Soil & Clay | 0' | 18' | Lime | 343' | 373' | |
| Shale | 18' | 47' | Shale | 373' | 380' | |
| Lime | 47' | 51' | Lime | 380' | 404' | |
| Shale | 51' | 72' | Shale | 404' | 408' | |
| Lime | 72' | 90' | Lime | 408' | 422' | Hertha |
| Shale | 90' | 99' | Shale | 422' | 591' | |
| Lime | 99' | 106' | Lime | 591' | 596' | |
| Shale | 106' | 111' | Shale | 596' | 600' | |
| Lime | 111' | 132' | Lime | 600' | 604' | |
| Shale | 132' | 161' | Shale | 604' | 613' | |
| Lime | 161' | 180' | Lime | 613' | 619' | |
| Shale | 180' | 244' | Shale | 619' | 634' | |
| Lime | 244' | 248' | Lime | 634' | 637' | |
| Shale | 248' | 252' | Shale | 637' | 651' | |
| Lime | 252' | 270' | Lime | 651' | 655' | |
| Shale | 270' | 289' | Shale | 655' | 669' | |
| Lime | 289' | 295' | Lime | 669' | 671' | |
| Shale | 295' | 325' | Shale | 671' | 675' | |
| Lime | 325' | 331' | Lime | 675' | 677' | |
| Shale | 331' | 343' | Shale | 677' | 679' | |

CASING RECORD New Used (see attachment for rest of log.)

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| surface | 9 1/4" | 6 1/2" | | 40.2' | portland | 15-16 | 2% gel |
| completion | 5 1/8" | 2 7/8" | | 737.8' | portland | 62-65 | 2% gel |

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
|----------------|---|------------------------------------|-------|
| 2/ft. | 691.0 - 697.0 | | |

| TUBING RECORD | Size | Set At | Packer at | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|-----------|--|
| | | | | | |

| Date of First Production | Producing Method |
|--------------------------|--|
| 7/16/85 | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |

14-14-20e

Woodhead # 49 cont'd.

| | | | |
|-------------|------|------|---------------|
| Lime | 679' | 681' | |
| Shale | 681' | 684' | |
| Lime | 684' | 685' | |
| Shale | 685' | 687' | |
| Sandy Shale | 687' | 688' | Oil Show core |
| Broken Sand | 688' | 691' | |
| Solid | 691' | 696' | |
| Broken Sand | 696' | 698' | |
| Shale | 698' | 745' | T.D. |

AUG 20 1985
 State Geological Survey
 WICHITA BRANCH

| | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
|--------------------------------------|------|-----|-------|---------------|---------|
| Estimated Production Per 24 Hours | 5.0 | | .2% | | 27.0 |
| | Bbls | MCF | Bbls | CFPB | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented
 Sold
 Used on Lease

Open Hole Perforation
 Other (Specify)
 Dually Completed
 Commingled

