SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7880
Name Kansas Oil Properties, Inc
Address 222 E. 3rd
City/State/Zip Ottawa, Kansas 66067

Purchaser Square Deal Oil Company, Inc.

Operator Contact Person Robert Schachtner
Phone 913-594-3534 or 913-242-2700

Contractor: License # 5341
Name Evans Energy Development, Inc.

Wellsite Geologist none
Phone

Designate Type of Completion
[XX] New Well [ ] Re-Entry [ ] Workover

[X] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
[ ] Mud Rotary [X] Air Rotary [ ] Cable

7/15/85 Spud Date
7/16/85 Date Reached TD
8/6/85 Completion Date

745' Total Depth
PBTD

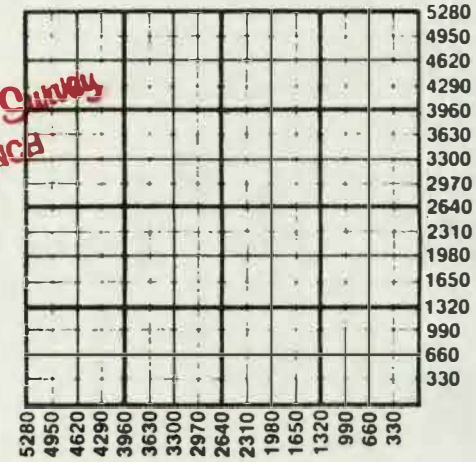
Wireline Logs Rec'd

Amount of Surface Pipe Set and Cemented at 40.2 feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 045-20,812
County Douglas
NW Sec. 14 Twp. 14 Rge. 20 [XX] East [ ] West
3135 Ft North from Southeast Corner of Section
3465 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Woodhead Well # 51
Field Name In-field
Producing Formation First Squirrel
Elevation: Ground 890-900' KB

Section Plat



AUG 2 0 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION
Disposition of Produced Water: [ ] Disposal
Docket # [ ] Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

[ ] Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Kansas Oil Properties, Inc. Lease Name Woodhead Well # 51

Sec. 14 Twp. 14 Rge. 20 [x] East [ ] West County Douglas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [x] No
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [x] Yes [ ] No

Topsoil & Clay	0'	18'
Shale	18'	47'
Lime	47'	52'
Shale	52'	71'
Lime	71'	90'
Shale	90'	98'
Lime	98'	106'
Shale	106'	110'
Lime	110'	131'
Shale	131'	160'
Lime	160'	178'
Shale	178'	242'
Lime	242'	248'
Shale	248'	252'
Lime	252'	270'
Shale	270'	286'
Lime	286'	293'
Shale	293'	324'
Lime	324'	330'
Shale	330'	341'
Lime	341'	369'

Formation Description [ ] Log [ ] Sample

Name	Top	Bottom	
Shale	369'	377'	
Lime	377'	400'	
Shale	400'	404'	
Lime	404'	418'	Hertha
Shale	418'	588'	
Lime	588'	594'	
Shale	594'	597'	
Lime	597'	599'	
Shale	599'	603'	
Lime	603'	605'	
Shale	605'	611'	
Lime	611'	616'	
Shale	616'	633'	
Lime	633'	636'	
Shale	636'	650'	
Lime	650'	653'	
Shale	653'	666'	
Lime	666'	668'	
Shale	668'	674'	
Lime	674'	676'	

CASING RECORD [x] New [ ] Used (See attchment for rest of log.)

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	9¾"	6¼"		40.2'	portland	15-16	2% gel
completion	5 1/8th	2 7/8"		732.40'	portland	62-65	2% gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, ~~Cement~~ Squeeze Record (Amount and Kind of Material Used)	Depth
2/ft.	689.0' - 695.0'		

TUBING RECORD Size Set At Packer at Liner Run [ ] Yes [ ] No

Date of First Production: 8/6/85

Producing Method [ ] Flowing [x] Pumping [ ] Gas Lift [ ] Other (explain)

14-14-20e P1

Woodhead #51 cont'd.

Shale	676'	679'	
Lime	679'	680'	
Shale	680'	687'	
Broken Sand	687'	688'	Odor core
Solid Sand	688'	692'	
Broken Sand	692'	695'	
Shale	695'	702'	
Shale	702'	745'	T.D.

AUG 9 0 1985
State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION
AUG 1 0 1985
CONSERVATION DIVISION

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	5.0 Bbls	MCF	.2% Bbls	CFPB	27.0

METHOD OF COMPLETION

Production Interval

Disposition of gas:
- [x] Vented
- [ ] Sold
- [x] Used on Lease

- [ ] Open Hole
- [x] Perforation
- [ ] Other (Specify) .....

.....

- [ ] Dually Completed
- [ ] Commingled

.....