

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7880  
name Kansas Oil Properties, Inc.  
address 222 E. 3rd Street  
City/State/Zip Ottawa, Kansas 66067

Operator Contact Person Robert Schachtner  
Phone 913-594-3534 or 913-242-2700

Contractor: license # 5341  
name Evans Energy Development, Inc.

Wellsite Geologist none  
Phone

PURCHASER Square Deal Oil Company, Inc.

Designate Type of Completion

New Well     Re-Entry     Workover

Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If COWO: old well info as follows:

Operator  
Well Name  
Comp. Date    Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary     Air Rotary     Cable  
7/25/85    7/27/85    8/6/85  
Spud Date    Date Reached TD    Completion Date

745'    PBTD  
Amount of Surface Pipe Set and Cemented at 140, 80 feet

Multiple Stage Cementing Collar Used? Wichita, Kansas  No  
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 045-20,813

County Douglas

NW 1/4 Sec 14 Twp 14 Rge 20 East West

2805 Ft North from Southeast Corner of Section  
3795 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

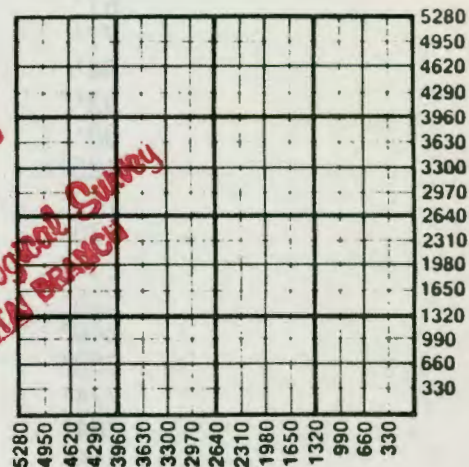
Lease Name Woodhead Well# 52

Field Name In-field

Producing Formation First Squirrel

Elevation: Ground 890'-900' KB

Section Plat



MIR - 1985  
State Geological Survey  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of (Well) Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner (Stream, Pond etc.) Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal

RECEIVED  
STATE CORPORATION COMMISSION

AUG 19 1985

CONSERVATION DIVISION  
Wichita, Kansas

Wireline Log Ret'd

Date of First Production 8/6/85	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil 5.0 Bbls	Gas MCF	Water .2% Bbls	Gas-Oil Ratio CFPB	Gravity 27.0

Position of gas:  vented     open hole     perforation  
 sold     other (specify)  
 used on lease

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached steel, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach a sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

			Name	Top	Bottom	
Topsoil & Clay	0'	14'	Shale	596'	602'	
Shale	14'	39'	Lime	602'	609'	
Lime	39'	41'	Shale	609'	624'	
Shale	41'	44'	Lime	624'	628'	
Lime	44'	46'	Shale	628'	636'	
Shale	46'	61'	Lime	636'	645'	
Lime	61'	77'	Shale	645'	660'	
Shale	77'	86'	Lime	660'	663'	
Lime	86'	93'	Shale	663'	664'	
Shale	93'	98'	Lime	664'	667'	
Lime	98'	125'	Shale	667'	669'	
Shale	125'	149'	Lime	669'	671'	
Lime	149'	170'	Shale	671'	676'	
Shale	170'	231'	Broken Sand	676'	677'	Odor core
Lime	231'	235'				
Shale	235'	240'	Sand	677'	678'	
Lime	240'	258'	Broken Sand	678'	680'	
Shale	258'	274'	Solid Sand	680'	686'	
Lime	274'	284'	Broken Sand	686'	687'	
Shale	284'	315'	Shale	687'	691'	
Lime	315'	320'	Shale	691'	745'	T.D.
Shale	320'	325'				
Lime	325'	326'				
Shale	326'	333'				
Lime	333'	361'				
Shale	361'	368'				
Lime	368'	391'				
Shale	391'	395'				
Lime	395'	410'	Hertha			
Shale	410'	579'				
Lime	579'	585'				
Shale	585'	589'				
Lime	589'	596'				

**CASING RECORD**  new  used  
 Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
and completion	9 1/4"	6 1/4"		40.80'	portland	15-16	2% gel
	5.1/8th	2.7/8"		731.5'	"	65	" "

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2/ft.	680.0' - 687.0'		