

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7880
name Kansas Oil Properties, Inc.
address 222 E. 3rd
City State/Zip Ottawa, Kansas 66067

Operator Contact Person Robert Schachtner
Phone 913-594-3534 or 913-242-2700

Contractor: license # 5341
name Evans Energy Development, Inc.

Wellsite Geologist none
Phone

PURCHASER Square Deal Oil Company, Inc.

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If WO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☐ Mud Rotary ☒ Air Rotary ☐ Cable
7/3/85 7/5/85 7/16/85
Spud Date Date Reached TD Completion Date

785'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented 100 feet

Multiple Stage Cementing Collar Used? ☒ No

If Yes, Show Depth Set CONSERVATION DIVISION
Wichita, Kansas

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

Date of First Production 7/16/85
Producing method ☐ flowing ☒ pumping ☐ gas lift ☐ Other (explain)

Estimated Production Per 24 Hours
Oil 5.0 Bbls
Gas MCF
Water Bbls
Gas-Oil Ratio CFPB
Gravity 27.0

METHOD OF COMPLETION

Disposition of gas: ☒ vented ☐ open hole ☒ perforation
☐ sold ☐ other (specify)
☒ used on lease

PRODUCTION INTERVAL

API NO. 15 - 045-20,815

County Douglas

NW 1/4 Sec 14 Twp 14 Rge 20

1480 FNL 3795 Ft North from Southeast Corner of Section
1480 FWL 3795 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

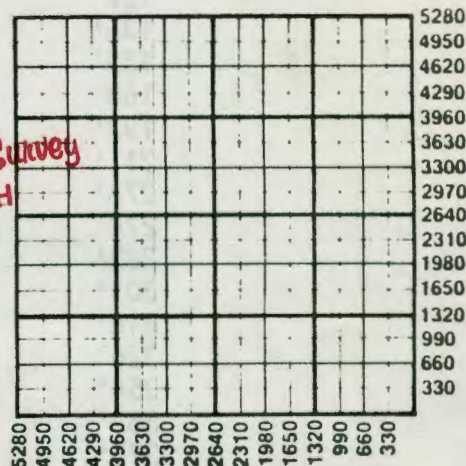
Lease Name Woodhead Well# 54

Field Name In-field

Producing Formation First Squirrel

Elevation: Ground 920' KB

Section Plat



AUG 20 1985

State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☒ Yes ☐ No

Formation Description

☐ Log ☐ Sample

Name	Top	Bottom
Topsoil & Clay	0'	18'
Shale	18'	82'
Lime	82'	85'
Shale	85'	102'
Lime	102'	119'
Shale	119'	127'
Lime	127'	135'
Shale	135'	139'
Lime	139'	160'
Shale	160'	193'
Lime	193'	211'
Shale	211'	273'
Lime	273'	278'
Shale	278'	283'
Lime	283'	301'
Shale	301'	318'
Lime	318'	326'
Shale	326'	354'
Lime	354'	362'
Shale	362'	373'
Lime	373'	403'
Shale	403'	410'
Lime	410'	434'
Shale	434'	437'
Lime	437'	452'
Shale	452'	620'
Lime	620'	627'
Shale	627'	630'
Lime	630'	633'
Shale	633'	641'
Lime	641'	648'
Shale	648'	662'
Lime	662'	666'
Shale	666'	681'
Lime	681'	686'
Shale	686'	698'
Lime	698'	700'
Shale	700'	707'
Lime	706'	709'
Shale	709'	710'
Lime	710'	713'
Shale	713'	715'
White Sand	715'	718'
Broken Sand	718'	719'
Broken Sand	719'	721'
Lime	721'	722'
Sand	722'	726.5'
Broken Sand	726.5'	728'
Shale	728'	736'
Shale	736'	785'

Odor

oil show

T.D.

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface completion	9 1/8"	6 3/4"		60.40'	portland	22-23	2% gel
	5 1/8"	2 7/8"		770.1'	portland	65	2% gel

PERFORATION RECORD

shots per foot specify footage of each interval perforated

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2/ft.	720.0-727.0

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

Date Commission Expires 4/1/99

Robert J. Saradiner

Form ACO-1 (7-84)