

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7880
name Kansas Oil Properties, Inc.
address 222 E. 3rd Street
City/State/Zip Ottawa, Kansas 66067

Operator Contact Person Robert Schachtner
Phone 913-594-3534 or 913-242-2700

Contractor: license # 5341
name Evans Energy Development, Inc.

Wellsite Geologist none

PURCHASER Square Deal Oil Company, Inc.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If Old: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

7/9/85 Spud Date 7/10/85 Date Reached TD 7/16/85 Completion Date
STATE CORPORATION COMMISSION

785' Total Depth PBDT
Wireline Log Rec'd

Amount of Surface Pipe Set and Cemented at Wichita, Kansas

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

ING RECORD size set at packer at

te of F Production 7/16/85
Producing method flowing pumping gas lift Other (explain)

Produced Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	5.0		.2%		27.0
	Bbls	MCF	Bbls	CFPB	

Position of gas: vented open hole perforation

API NO. 15-045-20,816
County Douglas

Sec 14 Twp 14 Rge 20
NW 1/4 (location)

4.125 Ft North from Southeast Corner of Section
4.125 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

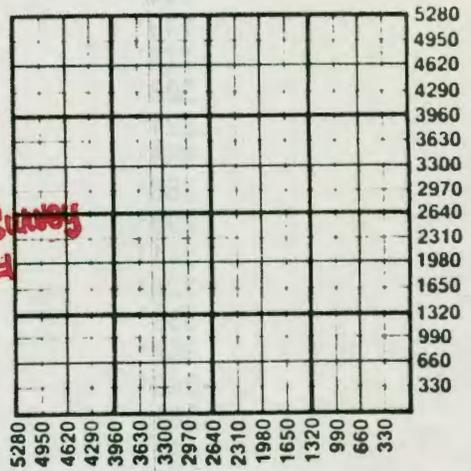
Lease Name Woodhead Well# 55

Field Name In-field

Producing Formation First Squirrel

Elevation: Ground 950 KB

Section Plat



AUG 20 1986
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
Liner Run Yes No

PRODUCTION INTERVAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem testing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

			Name	Top	Bottom
Soil & Clay	0'	20'	Lime	681'	683'
Shale	20'	87'	Shale	683'	691'
Limestone	87'	94'	Lime	691'	696'
Shale	94'	111'	Shale	696'	709'
Limestone	111'	128'	Lime	709'	711'
Shale	128'	136'	Shale	711'	716'
Limestone	136'	144'	Lime	716'	718'
Shale	144'	149'	Shale	718'	720'
Limestone	149'	170'	Lime	720'	723'
Shale	170'	203'	Shale	723'	727'
Lime	203'	221'	Sandy Shale	727'	728'
Shale	221'	284'	Broken Sand	728'	729' core
Lime	284'	288'	Broken Sand	729'	730'
Shale	288'	293'	Lime	730'	731'
Lime	293'	311'	Solid Sand	731'	738'
Shale	311'	328'	Broken Sand	738'	741'
Lime	328'	336'	Shale	741'	785' T.
Shale	336'	362'			
Lime	362'	369'			
Shale	369'	381'			
Lime	381'	411'			
Shale	411'	418'			
Lime	418'	442'			
Shale	442'	446'			
Lime	446'	461' Hertha			
Shale	461'	631'			
Lime	631'	636'			
Shale	636'	640'			
Lime	640'	645'			
Shale	645'	648'			
Lime	648'	657'			
Shale	657'	672'			
Lime	672'	675'			
Shale	675'	681'			

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface completion	9 1/8"	6 1/4"		40'	portland	15-16	2% gel
	5 1/8"	2 7/8"		776.4'	portland	65	2% gel

PERFORATION RECORD

shots per foot	specify footage of each interval perforated
2/ft.	731.0 - 739.0

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)	Depth