

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7880
name Kansas Oil Properties, Inc.
address 222 E. 3rd Street
City/State/Zip Ottawa, Kansas 66067

Operator Contact Person Robert Schachtner
Phone 913-594-3534 or 913-242-2700

Contractor: license # 5341
name Evans Energy Development, Inc.

Wellsite Geologist none
Phone
PURCHASER Square Deal Oil Company, Inc.

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ~~NO~~ old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

7/8/85 Spud Date 7/9/85 Date Reached TD 7/16/85 Completion Date

785' Total Depth PBTB
Wueline Log Rec'd
Amount of Surface Pipe Set and Cemented at 40.1' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Table with 5 columns: Date of First Production (7/15/85), Producing method (flowing, pumping, gas lift, Other), Estimated Production Per 24 Hours (5.0 Bbls, .2% MCF, 27.0 Gravity), Gas-Oil Ratio, Gravity.

Disposition of Produced Water: Disposal
Position of gas: vented sold
Method of Completion: open hole perforation other (specify)

API NO. 15-045-20,817
County Douglas
NW 1/4 Sec 14 Twp 14 Rge 20 XX East West

SW SW NE NW 4125 Ft North from Southeast Corner of Section
3795 Ft West from Southeast Corner of Section
Kee Records (Note: locate well in section plat below)

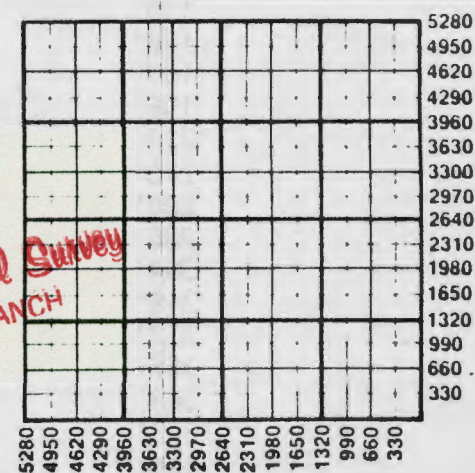
Lease Name Woodhead Well# 56

Field Name In-field

Producing Formation First Squirrel

Elevation: Ground 900' KB

Section Plat



AUG 20 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft West From Southeast Corner of (Well) Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner (Stream, Pond etc.) Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal

Operator Name Kansas Oil Properties, Inc. Lease Name Woodhead Well# 56 SEC 14 TWP 14 RGE 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

			Name	Top	Bottom
Topsoil & Clay	0'	25'	Lime	672'	675'
Shale	25'	79'	Shale	675'	683'
Lime	79'	84'	Lime	683'	687'
Shale	84'	107'	Shale	687'	700'
Lime	107'	121'	Lime	700'	702'
Shale	121'	129'	Shale	702'	708'
Lime	129'	136'	Lime	708'	709'
Shale	136'	142'	Shale	709'	712'
Lime	142'	161'	Lime	712'	714'
Shale	161'	195'	Shale	714'	721'
Lime	195'	213'	Sand	721'	722' core
Shale	213'	275'	Sand	722'	728'
Lime	275'	280'	Broken Sand	728'	733'
Shale	280'	286'	Shale	733'	785' T.D.
Lime	286'	304'			
Shale	304'	319'			
Lime	319'	327'			
Shale	327'	356'			
Lime	356'	363'			
Shale	363'	375'			
Lime	375'	404'			
Shale	404'	411'			
Lime	411'	436'			
Shale	436'	439'			
Lime	439'	454' Hertha			
Shale	454'	622'			
Lime	622'	628'			
Shale	628'	631'			
Lime	631'	637'			
Shale	637'	643'			
Lime	643'	649'			
Shale	649'	664'			
Lime	664'	667'			
Shale	667'	672'			

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	9 1/4"	6 1/4"		40.1'	portland	15-16	2% gel
completion	5 1/8"	2 7/8"		775.6'	portland	65	2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2/ft.	721.0 - 728.0		