

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7880
Name Kansas Oil Properties, Inc.
Address 222 E. 3rd
City/State/Zip Ottawa, Kansas, 66067

Purchaser Square Deal Oil Company, Inc.

Operator Contact Person Robert Schachtner
Phone 913-594-3534 or 913-242-2700

Contractor: License # 5341
Name Evans Energy Development, Inc.

Wellsite Geologist NONE
Phone

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

7/17/85 Spud Date 7/18/85 Date Reached TD 8/6/85 Completion Date

765' Total Depth PBD

Amount of Surface Pipe Set and Cemented at 40.25 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API No. 15-045-20,820
County Douglas
NW 1/4 Sec. 14 Twp. 14 Rge. 20
570 FNL; 2480 FWL - KCC record
4785 Ft North from Southeast Corner of Section
2805 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

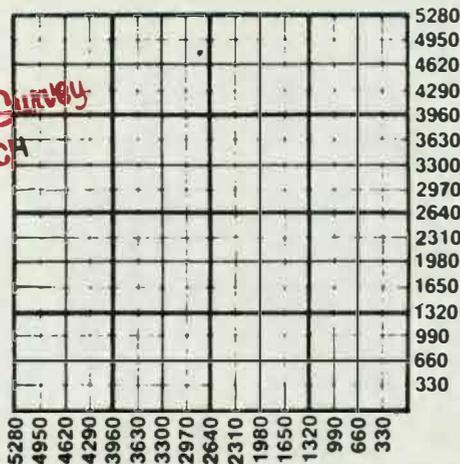
Lease Name Woodhead Well # 59

Field Name In-field

Producing Formation First Squirrel

Elevation: Ground 890' KB

Section Plat



AUG 20 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc.).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Kansas Oil Properties, Inc. Lease Name Woodhead Well # 59

Sec. 14 Twp. 14 Rge. 20 East West County Douglas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Formation Description		
Samples Sent to Geological Survey		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		<input type="checkbox"/> Log	<input type="checkbox"/> Sample	
Cores Taken		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Name	Top	Bottom
Topsoil & Clay	0'	13'		Shale	375'	383'
Shale	13'	50'		Lime	383'	407'
Lime	50'	55'		Shale	407'	411'
Shale	55'	7 4		Lime	411'	426'
Lime	74'	91'		Shale	426'	593'
Shale	91'	99'		Lime	593'	599'
Lime	99'	107'		Shale	599'	603'
Shale	107'	112'		Lime	603'	608'
Lime	112'	132'		Shale	608'	615'
Shale	132'	167'		Lime	615'	623'
Lime	167'	184'		Shale	623'	638'
Shale	184'	244'		Lime	638'	641'
Lime	244'	250'		Shale	641'	653'
Shale	250'	255'		Lime	653'	661'
Lime	255'	273'		Shale	661'	674'
Shale	273'	291'		Lime	674'	676'
Lime	291'	298'		Shale	676'	681'
Shale	298'	327'		Lime	681'	683'
Lime	327'	335'		Shale	683'	685'
Shale	335'	347'		Lime	685'	687'
Lime	347'	375'				

CASING RECORD New Used (see attachment for rest of log.)

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..surface.....	..9 1/4".....	..6 1/4".....	40.25'	portland	15-16	2% gel
..completion...	..5 1/8th.....	..2 7/8".....	742.8'	portland	62-65	2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2/ft	694.0' - 700.0'		

TUBING RECORD	Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method
8/6/85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

14-14-20e

Woodhead 59 cont'd

Shale	687'	692'	
Broken Sand	692'	693'	odor core
Sandy Shale	693'	694'	
Broken Sand	694'	696'	
Solid Sand	696'	699'	
Broken	699'	702'	
Lime	702'	703'	
Broken Sand	703'	705'	
Shale	705'	765'	T.D.

AUG 20 1985

State Geological Survey
WICHITA BRANCH

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	5.0		.2%		27.0
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

- Composition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Dually Completed
 Commingled