

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7880
name Kansas Oil Properties, Inc.
address 207 W. 3rd
City/State/Zip Ottawa, Kansas 66067

Operator Contact Person Robert Schachtner
Phone 913-594-3534 or 913-242-2700

Contractor: license # 5341
name Evans Energy Development, Inc.

Wellsite Geologist none
Phone

PURCHASER Inland Purchasing and Transportation Co., Inc.

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If C D: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

9/4/85 9/5/85 2/13/86
Spud Date Date Reached TD Completion Date

725'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 40, 2' feet

Multiple Stage Cementing Collar Used? Yes No

API NO. 15 - 045-20,833

County Douglas

NE 1/4 Sec 15 Twp 14 Rge 20 East West

3135 Ft North from Southeast Corner of Section
165 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

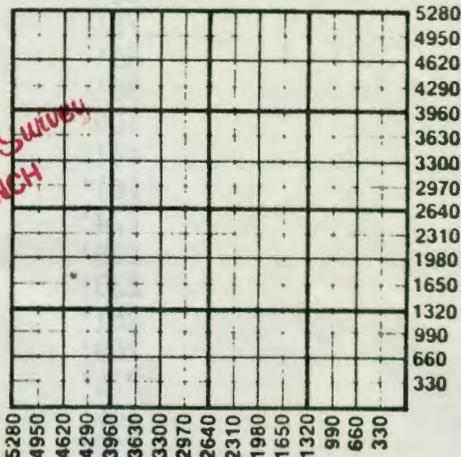
Lease Name Harsin Well# 3

Field Name In-field

Producing Formation First Squirrel

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

TUBING RECORD size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
5	Bbls	MCF	.2%	Bbls	27.0
				CFPB	

Disposition of gas: vented sold
METHOD OF COMPLETION open hole perforation other (specify)
PRODUCTION INTERVAL

Operator Name Kansas Oil Properties, Inc. Lease Name Harsin Well# 3 SEC 15 TWP 14 RGE 20 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

			Name	Top	Bottom
Soil & Clay	0'	10'	Lime	598'	605'
Sand	10'	16'	Shale	605'	619'
Shale	16'	21'	Lime	619'	622'
Gravel	21'	28'	Shale	622'	638'
Lime	28'	33'	Lime	638'	639'
Shale	33'	50'	Shale	639'	653'
Lime	50'	66'	Lime	653'	654'
Shale	66'	75'	Shale	654'	658'
Lime	75'	83'	Lime	658'	667'
Shale	83'	88'	Shale	667'	670'
Lime	88'	109'	Sandy Shale	670'	671'
Shale	109'	141'	Broken Sand	671'	672' oil cor
Lime	141'	161'	Broken Sand	672'	674'
Shale	161'	224'	Solid	674'	677'
Lime	224'	229'	Broken Sand	677'	682'
Shale	229'	233'	Shale	682'	725' T. D.
Lime	233'	251'			
Shale	251'	269'			
Lime	269'	275'			
Shale	275'	305'			
Lime	305'	312'			
Shale	312'	328'			
Lime	328'	354'			
Shale	354'	361'			
Lime	361'	386'			
Shale	386'	390'			
Lime	390'	404'	Hertha		
Shale	404'	568'			
Lime	568'	570'			
Shale	570'	576'			
Lime	576'	581'			
Shale	581'	587'			
Lime	587'	590'			
Shale	590'	598'			

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface completion	9 1/4"	6 1/4"		40.2'	portland	15-16	2% gel
	5. 1/8"	2. 7/8"		718.9'	portland	65	2% gel

PERFORATION RECORD

shots per foot	specify footage of each interval perforated
2	673' - 679'

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)	Depth