

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR James L. Mietchen 5218

API NO. 15-045-20, 331

ADDRESS 222 E. 3rd St.

COUNTY Douglas

Ottawa, Kansas 66067

FIELD Wildcat

**CONTACT PERSON SAME

PROD. FORMATION Squirrel

PHONE (913) 242-2700

LEASE Chanay

PURCHASER

WELL NO. # 2 NW SE SE SE

ADDRESS

WELL LOCATION 525 FSL: 480 FGL KCC record

DRILLING Oil Drillers & Developers

495 Ft. from NEFL Line and

CONTRACTOR

825 Ft. from EFWL Line of

ADDRESS 901 Garfield

the SE 4 SEC. 24 TWP. 14 RGE. 20 E

Topeka, Kansas

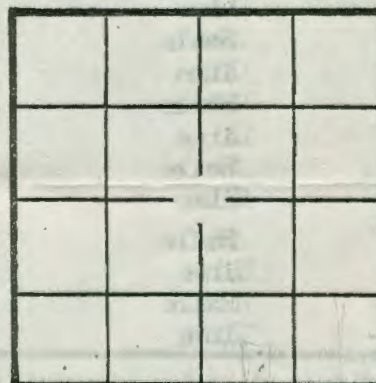
WELL PLAT

PLUGGING None

CONTRACTOR

ADDRESS

State Geological Survey
WICHITA BRANCH



KCC
KGS
(Office Use)

TOTAL DEPTH 880 PBD

SPUD DATE 10/1/82 DATE COMPLETED 10/7/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 65' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I,

James L. Mietchen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS the (FOR)(OF)

OPERATOR OF THE Chanay LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. # 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF October, 19 82, AND THAT

305-41-46

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Thickness of Strata	Formation	Total Depth			continued...	
64'	Top Soil-Clay	64'		4'	Shale	735'
3'	Lime	67'		5'	Lime	740'
122'	Shale	189'		8'	Shale	748'
3'	Lime	193'		6'	Lime	754'
2'	Shale	195'		14'	Shale	768'
4'	Lime	199'		4'	Lime	772'
13'	Shale	212'		17'	Shale	789'
15'	Lime	227'		110'	Lime	800'
8'	Shale	235'		5'	Shale	805'
8'	Lime	243'		4'	Lime	809'
8'	Shale	251'		5'	Shale	814'
32'	Lime	283'		7'	Lime	821'
8'	Shale	301'		7'	Shale	828'
5'	Lime	306'		11'	Sand	839'
64'	Shale	370'		41'	Shale	880'
6'	Lime	376'				
4'	Shale	380'				
17'	Lime	397'			T.D.--880'	
14'	Shale	411'				
13'	Lime	424'				
30'	Shale	454'				
12'	Lime	466'				
3'	Shale	469'				
11'	Lime	470'				
10'	Shale	480'				
7'	Lime	487'				
2'	Shale	489'				
15'	Lime	504'				
7'	Shale	511'				
24'	Lime	535'				
4'	Shale	539'				
4'	Lime	543'				
5'	Shale	548'				
6'	Lime	554'				
170'	Shale	724'				
7'	Lime	731'				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Completion	6 $\frac{1}{4}$	6"	--	760	Portland	A	124 2% JEL
Date of first production		Producing method (flowing, pumping, gas lift, etc.)				Gravity	
10/7/82						26.0	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio		
		5		0 %			
		bbls.		MCF	bbls. CFPB		
Disposition of gas (vented, used on lease or sold)					Perforations		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	5/8"	828-39
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8	880				