

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

Operator Name Horizons Energy, Inc. Lease Name Schmidt Well# 2 SEC. 15 TWP. 14 RGE. 20

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
 Samples Sent to Geological Survey
 Cores Taken

☐ Yes ☐ No
☐ Yes ☐ No
☒ Yes ☐ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
shale	622	628
lime	628	631
shale	631	634
lime	634	636
shale	636	641
lime	641	643
shale	643	644
lime	644	645
shale	645	657
lime	657	659
shale	659	666
lime	666	671
shale	671	676
lime	676	678
Shale & Sand	678	679
" "	679	680
shale	680	682
sand	682	682.5
shale	682.5	683.5
sand	683.5	689
shale	689	696
shale	696	736
lime	736	737
shale	737	748
lime	748	749
shale	749	755 T

RECEIVED
 STATE CORPORATION COMMISSION

OCT 19 1984

CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface completion		6 1/4"		42,6'	portland		2% Gal
		2 7/8"		736.05	portland		2% Gal

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth