

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5150Name: Colt Energy, Inc.Address P.O. Box 388City/State/Zip Iola, Kansas 66749Purchaser: Koch Oil CompanyOperator Contact Person: Dennis KershnerPhone (316) 365-3111Tractor: Name: Evans Energy Dev., Inc.License: 8509

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____Spud Date 4-22-95 Date Reached TD 4-25-95 Completion Date DRY HOLEAPI NO. 15-045-21,207County DOUGLASNE - NW - NE - NE Sec. 23 Twp. 14 Rge. 20 ☒ E ☐ W5115 Feet from (circle one) Line of Section825 Feet from (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name STURDY Well # 1Field Name VINELANDProducing Formation SQUIRRELElevation: Ground UNKNOWN KB _____Total Depth 988 PBTD ---Amount of Surface Pipe Set and Cemented at 40 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 12-22-95
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used DRILLED WITH AIR RIG

Location of fluid disposal if hauled offsite: _____

RECEIVED

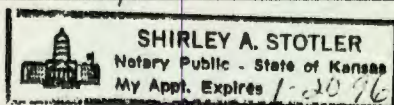
Operator Name KANSAS CORPORATION COMMISSION

Lease Name _____ License No. _____

Quarter 2 Sec. 2 Twp. 14 S Rng. 20 E/WCounty DOUGLAS Docket No. _____CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
 Kirby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
 The 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
 MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
 with and the statements herein are complete and correct to the best of my knowledge.

Signature Dennis KershnerTitle Office Manager Date 5-17-95Subscribed and sworn to before me this 19th day of May,
19 95.Notary Public Shirley A. StotlerCommission Expires 1-20-96

K.C.C. OFFICE USE ONLY
 F ☐ Letter of Confidentiality Attached
 C ☐ Wireline Log Received
 C ☐ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) JS

SIDE TWO

23-14-20E

Operator Name Colt Energy, Inc. Lease Name STURDY Well # 1Sec. 23 Twp. 26 Rge. 14
☒ East
☐ WestCounty DOUGLAS

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☒ Yes ☐ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)t All E.Logs Run: None☐ Log ☐ Formation (Top), Depth and Datums ☐ SampleName See Attached Drillers Log Top See Attached Drillers Log Datum See Attached Drillers Log

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 5/8	7"	14	40	PORTLAND	8	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
		KANSAS CORPORATION COMMISSION
		MAY 22 1995
		CONSERVATION DIVISION

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.	D&A	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio <u> </u> Gravity <u> </u>

Position of Gas: ☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Production Interval

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)