

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7880
name Kansas Oil Properties, Inc.
address 222 E. 3rd
City/State/Zip Ottawa, Kansas 66067

Operator Contact Person Robert Schachtner
Phone 913-594-3534 or 913-242-2700

Contractor: license # 5341
name Evans Energy Development, Inc.

Wellsite Geologist none

Phone
PURCHASER none

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary
8/6/85 Spud Date 8/7/85 Date Reached TD 8-7-85 Completion Date

886' Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 40.2' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 045-20,861

County Douglas

App. NE SW NW Sec 23 Twp 14 Rge 20 West

3795 Ft North from Southeast Corner of Section
4455 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

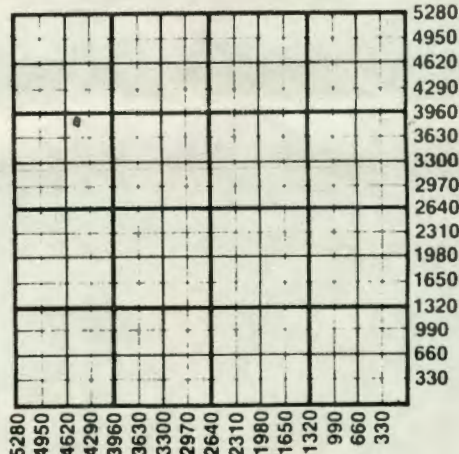
Lease Name Wacker Well# 1

Field Name Wildcat

Producing Formation none

Elevation: Ground 900' KB

Section Plat



AUG 27 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 to

Operator Name **Kansas Oil Properties, Inc.** Lease Name **Wacker** Well# **1** SEC **23** TWP **14** RGE **20**



WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

			Name	Top	Bottom
Soil & Clay	0'	12'	Lime	612'	619'
River Gravel	12'	22'	Shale	619'	633'
Shale	22'	55'	Lime	633'	636'
Lime	55'	60'	Shale	636'	650'
Shale	60'	67'	Lime	650'	653'
Lime	67'	83'	Shale	653'	655'
Shale	83'	91'	Lime	655'	658'
Lime	91'	98'	Shale	658'	666'
Shale	98'	104'	Lime	666'	667'
Lime	104'	125'	Shale	667'	673'
Shale	125'	158'	Lime	673'	679'
Lime	158'	176'			last hard
Shale	176'	241'	Shale	679'	680'
Lime	241'	246'	Lime	680'	681'
Shale	246'	249'	Shale	681'	689'
Lime	249'	266'	Sand	689'	691'
Shale	266'	283'			no odor
Lime	283'	291'	Sandy Shale	691'	694'
Shale	291'	323'	Broken Sand	694'	703'
Lime	323'	331'			black gas odor
Shale	331'	345'	Shale	703'	732'
Lime	345'	371'	Lime	732'	735'
Shale	371'	378'	Shale	735'	740'
Lime	378'	401'	Lime	740'	743'
Shale	401'	405'	Shale	743'	886'
Lime	405'	420'			T.D.
Shale	420'	434'			
Sand	434'	440'			
Shale	440'	588'			
Lime	588'	596'			
Shale	596'	599'			
Lime	599'	605'			
Shale	605'	612'			

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	9 1/8"	10 3/8"		40.2'	portland	15-16	2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Stage of each interval perforated	(amount and kind of material used)	Depth

With all plugged wells. Submit form. See rule 82-3-10